

Village of Mayville

New York Power Authority Annual Report

Year Ended May 31, 2018



Independent Accountant's Compilation Report

Board of Trustees
Village of Mayville
Mayville, New York

Management is responsible for the New York Power Authority Annual Report of the Village of Mayville, New York (Annual Report) as of and for the year ended May 31, 2018, with certain 2017 information included in the accompanying prescribed form in accordance with the requirements of the New York Power Authority. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the Annual Report included in the accompanying prescribed form, nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, a conclusion, nor provide any form of assurance on the Annual Report included in the accompanying prescribed form.

The Annual Report included in the accompanying prescribed form is presented in accordance with the requirements of the New York Power Authority, and is not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

This report is intended solely for the information and use of the Board of Trustees and the New York Power Authority and is not intended to be and should not be used by anyone other than these specified parties.

BST & CO. CPAs, LLP

Albany, New York
July 31, 2018

101. Exact name of the respondent municipality: Village of Mayville Year Ended: 5/31/2018						
102. The name, title and office address of the person to whom should be addressed any correspondence concerning this report. Ms. Jennifer L. Obert, Village Treasurer						
103. Under what law or laws is the respondent engaged in: (a) street lighting: General Village (b) commercial lighting: General Village						
104. By what board or officers is the lighting plant directly controlled? How many members has such board? Village Board Mayor and Four Trustees						
105. Give date of respondent's beginning (a) street lighting: May 1896 (b) commercial lighting: May 1906						
106. Give the requested information concerning officers or commissioners in charge of the lighting plant and operations at any time during the year, including members of special boards or the general governing body of the municipality if there is no special board or commission in charge of electric operations.						
Name of Officer±	Title	Term of Office		Compensation during year		Line No.
		Beginning	Expiration	Total	Portion charged to electric department	
(a)	(b)	(c)	(d)	\$ (e)	\$ (f)	
Martin Bova, Jr.	Mayor	04/08/14	12/31/18	4,250	2,125	1
Henry T. Jacobson	Trustee	04/08/14	12/31/18	2,750	1,375	2
Richard Syper	Trustee	04/08/14	12/31/18	2,750	1,375	3
Kenneth Shearer Jr.	Trustee	01/01/17	12/31/21	2,750	1,375	4
Benjamin Webb	Trustee	01/01/17	12/31/21	2,750	1,375	5
						6
						7
						8
						9
						10
107. Give the requested information concerning the employees connected with the lighting department at any time during the year. Entries on lines 21 to 29 should show each person who received a yearly or monthly salary and each person who performed important supervisory duties regardless of the basis of compensation and whether or not employed for the entire year. All other employees should be grouped according to nature of duties and entries on lines 30 to 37 in column (a) should reflect the type of such employees and the number of each type.						
Title of Position	Name	Compensation during year		Basis of compensation**	Line No.	
		Total	Portion charged to electric department			
(a)	(b)	\$ (c)	\$ (d)	(e)		
Superintendent	John D. Buxton	62,991	12,598	Salary	21	
					22	
					23	
Village Treasurer	Jennifer L. Obert	45,197	18,186	Hourly	24	
					25	
Village Clerk	John G. Crandall	57,456	17,207	Hourly	26	
					27	
					28	
					29	
Office Clerks	*****	57,690	42,260	Hourly	30	
Line Crew	*****	321,432	156,415	Hourly	31	
	*****				32	
	*****				33	
	*****				34	
	*****				35	
	*****				36	
	*****				37	
	Totals	544,766	246,666		38	
108. Does the electric utility use any property jointly with any other department of the operating municipality? If so, describe the property so used naming the departments involved, and explain the arrangement for the allocation of the expenses connected therewith. Rent paid to General Fund. Administrative costs paid to General Fund.						
109. State whether the power plant of the respondent is used for any purpose other than generating electricity, and if so, give full particulars. N/A						
110. State the character of motive power used in the generation of electricity. If energy is purchased, so state. N/A						
111. Does respondent distribute any electricity outside the limits of the reporting municipality? Yes						
112. Give name of village or city clerk at date of verifying report. John G. Crandall						
113. Has (a) membership in the New York State Employees' Retirement System been approved by the municipality for employees of the electric department, and, if so, (b) give effective date of such action by the municipality. Yes, July 16, 1952						
± Designate as such the Chairman or other presiding officer. ** - Annual, monthly, weekly, daily, or hourly.						

101. COMPARATIVE GENERAL BALANCE SHEET

Assets and Other Debits

Line No.	Item (a)	Balance at beginning of year \$ (b)	Balance at end of year \$ (c)	Change during year* \$ (d)
1.	101. Operating Property - Electric (p. 4)	4,901,372	5,112,589	211,217
2.	102. Operating Property -			-
3.	Operating Property -			-
4.	109. Operating Property - General			-
5.	110. Construction Work in Progress			-
6.	112. Non-operating Property			-
7.	Total Fixed Assets	4,901,372	5,112,589	211,217
8.	113. Loans to Operating Municipality (p. 5)	-	-	-
9.	114. Miscellaneous Investments (p. 5)			-
10.	115. Sinking Funds (p. 5)			-
11.	116. Depreciation Fund (p. 5)	581,350	532,597	(48,753)
12.	117. Miscellaneous Special Funds (p. 5)	-	-	-
13.	Total Investments	581,350	532,597	(48,753)
14.	121. Cash	732,987	736,487	3,500
15.	122. Working Funds	150	150	-
16.	123. Materials and Supplies	168,188	192,519	24,331
17.	124. Receivables from Operating Municipality (p. 7)	4,397	4,415	18
18.	125. Accounts Receivable	225,244	243,482	18,238
19.	126. Notes Receivable			-
20.	127. Interest and Dividends Receivable			-
21.	128. Prepayments	2,932	71	(2,861)
22.	129. Special Deposits			-
23.	131. Miscellaneous Current Assets			-
24.	Total Current Assets	1,133,898	1,177,124	43,226
25.	141. Unamortized Debt Discount and Expense			-
26.	143. Suspense to be Amortized			-
27.	144. Clearing Accounts (p. 10)			-
28.	145. Miscellaneous Suspense	134,621	50,359	(84,262)
29.	146. Regulatory Commission Suspense			-
30.	Total Deferred Debits	134,621	50,359	(84,262)
31.	151. Reacquired Securities			-
32.	161. Deficit (p. 11)			-
33.	Total Assets and Other Debits	6,751,241	6,872,669	121,428

NOTES TO BALANCE SHEET

- In the space immediately below and in the corresponding space on facing page 3, provide any important notes regarding the balance sheet or any account thereof.
- Show above the comparative balance sheet of the municipal electric utility classified in accordance with the system of accounts used by the respondent.
- Each item should be consistent with corresponding details shown elsewhere in this report.
- In a footnote describe all contingent assets and contingent liabilities of the utility plant at the end of the year. *If none, state that fact.*

Account 145 represents Deferred Outflows in connection with adoption and implementation of GASB 68 for the Net Pension Liability.

No Contingent Assets.

* Increases in black, decreases in red. ‡ Item column (g) includes (show amount here) \$ 30,000 long-term debt maturing within one year or less from the date of the balance sheet.

† If debit balances existed in this account, enter them and the balances in account 281, in column (e) and extend in columns (f) and (g) on line 29 the net amounts. Net debit amounts should be entered in red ink.

101. COMPARATIVE GENERAL BALANCE SHEET

Liabilities and Other Credits

Line No.	Item (e)	Balance at beginning of year \$ (f)	Balance at end of year \$ (g)	Change during year* \$ (h)
1.	231. Bonds (p. 6)	785,000	760,000	(25,000)
2.	232. Equipment Obligations - Long-Term (p. 6)	-	-	-
3.	233. Miscellaneous Long-Term Debt (p. 6)	153,610	86,845	(66,765)
4.	Total Long-Term Debt†	938,610	846,845	(91,765)
5.	241. Payables to Operating Municipality (p. 7)	33	-	(33)
6.	242. Accounts Payable	80,317	89,878	9,561
7.	243. Notes Payable (p. 6)	-	-	-
8.	244. Consumers' Deposits (p. 8)	1,081	1,081	-
9.	245. Matured Interest	-	-	-
10.	246. Matured Long-Term Debt	-	-	-
11.	248. Taxes Accrued	1,159	894	(265)
12.	249. Interest Accrued	14,856	14,418	(438)
13.	251. Advance Billing and Payments	-	-	-
14.	252. Miscellaneous Current Liabilities	32,741	41,104	8,363
15.	Total Current & Accrued Liabilities	130,187	147,375	17,188
16.	261. Depreciation Reserves (p. 5)	1,836,846	1,948,442	111,596
17.	262. Amortization Reserves (p. 4 & 5)	-	-	-
18.	263. Contributions for Extensions (p. 8)	1,321,995	1,331,643	9,648
19.	264. Insurance Reserve (p. 8)	-	-	-
20.	265. Injuries and Damages Reserve (p. 8)	-	-	-
21.	266. Reserve for Uncollectible Accounts (p. 8)	122,514	121,998	(516)
22.	267. Miscellaneous Reserves (p. 8)	-	-	-
23.	Total Reserves	3,281,355	3,402,083	120,728
24.	271. Unamortized Premium on Debt	-	-	-
25.	272. Miscellaneous Unadjusted Credits (p. 8)	25,598	24,345	(1,253)
26.	Total Deferred Credits	25,598	24,345	(1,253)
27.	280. Contribs. - Oper. Municipality (p. 8)	*****	*****	*****
28.	(S1,612,751) (1,706,686)			
29.	281. Surplus (p. 9)			
30.	\$3,988,242 4,158,707	\$2,375,491	2,452,021	76,530
31.				-
32.				-
33.	Total Liabilities and Other Credits	6,751,241	6,872,669	121,428

Note: Account 252 includes accrued unused sick time.
 Account 233 represents the Net Pension Liability in connection with adoption and implementation of GASB 68.
 Account 272 represents Deferred Inflows in connection with GASB 68.

No Contingent Liabilities.

102. OPERATING PROPERTY - ELECTRIC

- 1. Show hereunder the requested information regarding electric operating property accounts for the year.
- 2. Transfers of property from one electric plant to another shall be shown in the column for "adjustments during year." Property transferred to or from another municipal department shall be reported as an addition or retirement in this schedule.
- 3. Adjustments during year" should also include entries, if any, made in operating property accounts not to record current transactions but in modification of entries made in prior accounting periods.
- 4. In an attached memorandum explain all entries in column (e).

Account (a)	Balance at beginning of year \$ (b)	Additions during year \$ (c)	Retirements during year \$ (d)	Adjustments during year \$ (e)	Balance at end of year \$ (f)	Depreciation Reserve	
						Current Annual Rate % (g)	Accrued Deprec. \$ Reserves (h)
301. Organization					-		
302. Franchises & Consents					-		
303. Misc. Intangible Property					-		
311. Land	8,260				8,260		
312. Structures	1,016,536				1,016,536	2.22%	193,399
321. Boiler Plant Equipment					-		
322. Eng. Driven Gen. Units Steam					-		
323. Turbo-Generators-Steam					-		
324. Acc. Electric Equipment Steam					-		
325. Misc. Power Plant Equip. Steam					-		
331. Reservoirs, Dams & Waterways					-		
332. Roads, Trails & Bridges					-		
333. Water Wheels, Turbines & Gen.					-		
334. Acc. Elec Equip. - Hydro.					-		
335. Misc. Power Plant Equip. Hydro					-		
342. Eng. Dr. Gen. Units - Int. Comb.					-		
344. Acces. El. Eq. - Internal Comb.					-		
345. Misc. Pr. Pl. Equip. - Int. Comb.					-		
351. Transmission Roads & Trails	13,498				13,498	1.85%	4,955
352. Transmission Substation Equip.					-		
353. Transmission Overhead Cond.	63,757				63,757	2.10%	26,335
354. Transmission Undergrnd Cond.					-		
358. Poles, Towers, & Fixtures	465,375	3,216	1,868		466,723	3.33%	191,628
359. Underground Conduits					-		
361. Distribution Substation Equip.	795,693	183,166			978,859	2.90%	426,310
362. Storage Battery Equipment					-		
363. Distribution Overhead Cond.	471,914	13,602	3,810		481,706	2.57%	2,897
364. Dist. Underground Cond.	26,248				26,248	2.50%	7,674
365. Line Transformers	410,119	8,590	8,116		410,593	2.90%	120,885
366. Overhead Services	82,682	5,538	118		88,102	3.31%	62,817
367. Underground Services	6,099	119			6,218	2.88%	1,693
368. Consumers' Meters	14,825	26,535	21,020		20,340	3.13%	(16,285)
369. Consumers' Meter Installation	90,823	14,969	9,477		96,315	3.74%	42,459
370. Other Prop. on Consum. Prem.	57,446	2,343	651		59,138	3.90%	(398)
371. St. Light & Signal Sys. Equip.	464,068	58,307	3,314		519,061	3.90%	143,545
381. Office Equipment	132,760	10,169	53,065		89,864	11.94%	24,685
382. Stores Equipment					-		
383. Shop Equipment	51,169	37			51,206	4.00%	25,721
384. Transportation Equipment	519,764		14,655		505,109	1.56%	580,590
385. Communication Equipment	15,862		1,275		14,587	10.00%	15,739
386. Laboratory Equipment	20,063				20,063	13.43%	17,280
387. General Tools and Implements	82,030	2,061	66		84,025	4.75%	50,462
388. Miscellaneous Gen. Equipment	92,381				92,381	4.75%	26,051
391. Miscellaneous Tangible Property					-		
392. Undistrib. Operating Property**					-		
Total Oper. Property - Elec.	4,901,372	328,652	117,435	-	5,112,589		1,948,442

* Debits in black, credits in red

** State details here

105. LONG-TERM DEBT

1. Show the particulars called for concerning the several long-term debt liabilities of the respondent outstanding at any time during the year and including in account 231, Bonds, 232, Equipment Obligations - Long Term or 233, Miscellaneous Long-Term Debt. Show each issue separately, and make all necessary explanations in footnotes.

Any disagreement between the total of column (1), this schedule, and the item on line 4, column (g), page 3, should be explained.

2. In the lower section, use like numbered lines to complete the information regarding liabilities specified in column (a).

Designation of liability (including term in years) (a)	Purpose for which issue was authorized (b)	Dates		Schedule of serial payments		Interest		Line No.
		Authorized (c)	Maturity (d)	Date of periodical payment (e)	Amount of periodical payment \$ (i)	Rate % per annum (g)	Dates due (h)	
Serial Bond	Electric Garage	6/14/12	6/1/36	6/1	22,500	3.5-4.1%	6/1&12/1	1
GASB 68 - Net Pension Liab	Pension							2
								3
								4
								5
								6
								7
								8
								9
								10

Par value of actual issue \$ (i)	Cash realized on actual issue* \$ (j)	Payments on debt to end of year \$ (k)	Actually outstanding at end of year \$ (l)	Interest during year		Interest at end of year		Line No.
				Accrued \$ (m)	Paid \$ (n)	Matured and Unpaid \$ (o)	Accrued but not due \$ (p)	
880,000	880,000	120,000	760,000	28,836	29,274	-	14,418	1
			86,845	-	-	-	-	2
								3
								4
								5
								6
								7
								8
								9
Total	880,000	120,000	846,845	28,836	29,274		14,418	10

105A. NOTES PAYABLE

1. List hereunder each item of notes payable, Account 243, at the end of the year.
2. Interest accrued and interest paid should cover notes outstanding at

any time during the year and should not be restricted to the items in existence at the end of the year.

Names of Creditors (a)	Amount \$ (b)	Period of time covered		Rate % Per Annum (e)	Interest		Description and Purpose (h)	Line No.
		From (c)	To (d)		accrued during year \$ (f)	paid during year \$ (g)		
None	-							1
								2
								3
								4

106. MISCELLANEOUS ITEMS IN SURPLUS

1. Show the requested information concerning items includible in accounts 502, Miscellaneous Credits to Surplus, 512, Appropriations to Reserves, and 514, Miscellaneous Debits to Surplus.
2. In each account, items of less than \$100 may be aggregated and only the number and total thereof shown.

3. Columns (a) and (b) should be used for debit items and columns (c) and (d) for credit items. In general, the description of items in accounts 502 and 514 should identify them with the classes of items listed in the texts of those accounts.

Item (a)	Amount \$ (b)	Item (c)	Amount \$ (d)	Line No.
None		Prior Period Adjustment - Op prop	2,238	1
				2
				3
				4
				5
				6
				7
				8
				9
Total	\$ -		\$ 2,238	10

* - If obligations were issued for any consideration other than cash, give particulars in a footnote.

107. RECEIVABLES FROM OPERATING MUNICIPALITY

1. Show the requested information in respect of items as of the beginning and end of the year and of transactions during the year which were includible in account 124, Receivables from Operating Municipality.
2. In column (b) enter the date of maturity for all items which have a specified due date; for those payable on demand, insert the word "Demand," and for open accounts insert the word "Open."

Line No	Description of security or other investment (a)	Date of maturity (b)	Interest rate % (c)	Balance at beginning of year \$ (d)	Interest accrued during year \$ (e)	Other debits originating during year \$ (f)	Cash payments of principal and/or interest \$ (g)	Other Credits		Balance at end of year \$ (i)
								Contra acct. No. (h)	Amount \$ (i)	
1.										
2.	Electric Services provided to other funds	Open	None	4,397	-	64,572	64,554			4,415
3.										
4.										
5.										
6.										
7.										
8.										
9.										
10.										
11.										
12.										
13.										
Totals				4,397	-	64,572	64,554			4,415

108. PAYABLES TO OPERATING MUNICIPALITY

1. Show the requested information in respect of items which during the year were includible in account 241, Payables to Operating Municipality.
2. In column (b) enter the date of maturity for all items which have a specified due date, for those payable on demand, insert the word "Demand," and for open accounts insert the word "Open."

Line No	Description of security or other investment (a)	Date of maturity (b)	Interest rate % (c)	Balance at beginning of year \$ (d)	Interest accrued during year \$ (e)	Other credits originating during year \$ (f)	Cash payments of principal and/or interest \$ (g)	Other Debits		Balance at end of year \$ (i)
								Contra acct. No. (h)	Amount \$ (i)	
21.	Due to Water Fund	open	0.00%	33	-		33			-
22.										
23.										
24.										
25.										
26.										
27.										
28.										
29.										
30.										
31.										
32.										
33.										
Totals				33	-	-	33			-

109. OTHER RESERVES AND UNADJUSTED CREDITS

1. Show hereunder, separately for each department, the requested information in respect to accounts 263. Contributions for Extensions, 264, Insurance Reserve, 265, Injuries and Damage Reserve, 266, Reserve for Uncollectible Accounts, 267, Miscellaneous Reserves (separately for each subdivision), 271, Unamortized Premium on Debt (separately for each subdivision), and 272, Miscellaneous Unadjusted Credits (separately for each subdivision).
 2. Provide also the same information for account 244, Consumers' Deposits.
 3. Totals should be shown for each balance sheet account.

Line No.	Description (a)	Balance at beginning of year \$ (b)	Credits during year		Debits during year		Balance at end of year \$ (g)
			Contra acct. No. (c)	Amount \$ (d)	Contra acct. No. (e)	Amount \$ (f)	
1.							-
2.	244 - Customer Deposits	1,081		-		-	1,081
3.							-
4.	266 - Reserve for Uncollectible Accts.	122,514	404	(516)	125	-	121,998
5.							-
6.	263 - Contributions for Extensions	1,321,995	121	9,648		-	1,331,643
7.							-
8.	272 - Deferred Inflows (GASB 68)	25,598			785	1,253	24,345
9.							-
10.							-
11.							-
12.							-
13.							-
14.							-
15.							-
16.							-
17.							-
18.							-
19.							-
20.							-

110. CONTRIBUTIONS-OPERATING MUNICIPALITY

1. Give hereunder an analysis of transactions during the year affecting account 280, Contributions-Operating Municipality, showing debit items in columns (a) and (b) and credit items in columns (c) and (d).
 2. State first, the balance (either debit or credit) at the beginning of the year and follow this with a summary of the transactions during the year from which should be developed the balance at the end of the year to be entered on the smaller side, thereby developing equal totals for columns (b) and (d).
 3. If the following transactions occurred during the year, they should be separately stated as debits or credits, as the case may be, and other transactions clearly described:
- (a) Cash transfers
 - (b) Property and equipment transfers
 - (c) Materials and supplies
 - (d) Payroll items (salaries and labor)
 - (e) Use of real property for which no payment or only nominal payment was made*
 - (f) Use of equipment or facilities for which no payment or only nominal payment was made*
 - (g) Insurance
 - (h) Electricity
 - (i) Water
 - (j) Payments to State Employees' Retirement Systems

Line No.	Item	Amount	Item	Amount
	(a)	\$ (b)	(c)	\$ (d)
31.	Balance at Beginning of Year	1,612,751		
32.				
33.	Cash Contribution	93,935		
34.				
35.				
36.				
37.				
38.				
39.				
40.				
41.				
42.				
43.				
44.				
45.				
46.				
47.				
48.				
49.				
50.	Balance at end of year		Balance at end of year	1,706,686
51.	Total	1,706,686	Total	1,706,686

* State in a footnote the basis upon which such items were recorded in revenue, expense, or other accounts, and the basis upon which were determined the entries therefore in this account.

112. INCOME ACCOUNT

Show details of the income account of the respondent for the year, classified in accordance with the Uniform System of Accounts prescribed in case 8312.

Item (a)	Total for year \$ (b)	Comparison with preceding year		Remarks (e)	Line No.
		Amount for preceding year \$ (c)	Net change during year - increase (decrease) \$ (d)		
401. Operating Revenues - Electric (p. 12)	1,782,743	1,676,181	106,562		1.
402. Operating Expenses - Electric (p. 10)	1,560,977	1,505,253	55,724		2.
403. Taxes - Electric			-		3.
404. Uncollectible Revenues- Electric	(516)	407	(923)		4.
Revenue Deductions - Electric	1,560,461	1,505,660	54,801		5.
Net Operating Revenue - Electric*	222,282	170,521	51,761		6.
421. Operating Revenues - Other Operations			-		7.
422. Operating Expenses - Other Operations			-		8.
423. Taxes - Other Operations			-		9.
424. Uncollectible Revenues - Other Operations			-		10.
Revenue Deductions - Other Operations	-	-	-		11.
Net Operating Revenue - Other Operations*	-	-	-		12.
Total Net Operating Revenue*	222,282	170,521	51,761		13.
431. Rent from Lease of Electric Plant - Cr.			-		14.
432. Deductions from Rent Revenues - Electric			-		15.
433. Rent for Lease of Electric Plant - Dr. Net Ret. or Exp. - Leased Prop. - Elec.*	-	-	-		17.
434. Rent from Other Operating Property - Cr.			-		18.
435. Deductions from Rent Rev. - Other Operations			-		19.
436. Rent for Other Operating Property - Dr. Net Ret. or Exp. - Leased Prop. - Other Op.*	-	-	-		21.
Operating Income*	222,282	170,521	51,761		22.
441. Revenues from Non-operating Property			-		23.
442. Interest Revenues	1,613	1,137	476		24.
443. Dividend Revenues			-		25.
444. Miscellaneous Non-operating Revenues	-		-		26.
449. Non-operating Revenue Deductions			-		27.
Non-operating Income*	1,613	1,137	476		28.
Gross Income*	223,895	171,658	52,237		29.
451. Interest on Long-Term Debt (p. 6)	28,836	29,711	(875)		30.
452. Miscellaneous Interest Deductions	-	-	-		31.
453. Amortization of Debt Discount and Expense			-		32.
454. Release of Premium on Debt - Cr.			-		33.
455. Interest Charged to Property - Cr.			-		34.
456. Miscellaneous Amortization			-		35.
459. Contractual Appropriations of Income	26,832	26,177	655	IEEP Contrib	36.
460. Miscellaneous Deductions from Income	-	-	-		37.
Total Deductions from Gross Income	55,668	55,888	(220)		38.
Net Income	168,227	115,770	52,457		39.

113. SURPLUS ACCOUNT

Show the details of the surplus account for the year.

Item (a)	Debits \$ (b)	Credits \$ (c)	Remarks (d)	Line No.
Balance at Beginning of Year		\$3,988,242		41.
501. Balance Transferred from Income		168,227		42.
502. Miscellaneous Credits to Surplus (p. 6)	XXXXXXXXXXXXXX	2,238		43.
512. Appropriations to Reserves (p. 6)		XXXXXXXXXXXXXX		44.
514. Miscellaneous Debits to Surplus (p. 6)	-	XXXXXXXXXXXXXX		45.
Balance at End of Year	4,158,707			46.
Totals	4,158,707	4,158,707		47.

*Loss in red

115. OPERATING EXPENSES - ELECTRIC

1. Show the various items of operating expenses for the year.
 2. Designations in columns (A,B,C & D) indicate the accounts

applicable to each class of utilities.
 3. All credit entries in this schedule should be made in red ink.

Item	Class		Amount \$	Line No	Item	Class		Amount \$
	A,B, C	D				A,B, C	D	
701. Supervision and Labor	X	X		1.	Acc. 701 to 738 brought forward			956,839
702. Power Plant Supplies and Expenses		X		2.	741. Distribution System Operation		X	
702.1 Fuel	X			3.	741.1 Distribution Super & Engineering	X		16,001
702.2 Water	X			4.	741.2 Oper. of Distribution Substations	X		1,710
702.3 Miscellaneous Supplies and Expenses	X			5.	741.3 Oper. of Storage Batteries	X		
703. Repairs to Power Plant	X	X		6.	741.4 Oper. of Distribution Lines	X		127,281
704. Steam from other Sources	X	X		7.	741.5 Oper. of Consumers' Meters	X		3,950
705. Steam Transferred - Cr.	X	X		8.	741.6 Service on Consumers' Premises	X		
706. Depreciation of Power Plant	X	X		9.	742. Repairs to Distribution System		X	
707. Production Rents	X	X		10.	742.1 Repairs to Dist. Struc. & Equip.	X		24,313
Total Elec. Generation Steam Power			-	11.	742.4 Repairs to Overhead Distrib. Cond.	X		
708. Supervision and Labor	X	X		12.	742.5 Repairs to Undergrnd. Dist. Cond.	X		
709. Power Plant Supplies and Expenses		X		13.	742.6 Repairs to Line Transformers	X		417
709.1 Water for Power	X			14.	742.7 Repairs to Services	X		
709.3 Miscellaneous Supplies & Expenses	X			15.	742.8 Test & Repairing Consum. Meters	X		
710. Repairs to Power Plant	X	X		16.	742.9 Repairs to Other Prop. on Con. Prem.	X		
711. Depreciation of Power Plant	X	X		17.	743. Depreciation of Distribution Prop.	X	X	57,426
712. Production Rents	X	X		18.	744. Distribution Rents	X	X	
Total Elec. Gen. - Hydraulic Power			-	19.	Total Distribution Expenses			231,098
713. Supervision and Labor	X	X		20.	751. Street Light & Sig. System Operation		X	
714. Power Plant Supplies and Expenses		X		21.	751.1 St. Light & Sig. Sys. Super & Engr.	X		
714.1 Engine Fuel	X			22.	751.2 Operation of St. Light & Sig. Sys.	X		
714.3 Miscellaneous Supplies and Expenses	X			23.	752. Rep. to St. Light & Sig. Sys. Equip.	X	X	25,367
715. Repairs to Power Plant	X	X		24.	753. Depr. of St. Light & Sig. Sys. Equip.	X	X	18,237
716. Gas for Power	X	X		25.	754. St. Lighting & Signal System Rents	X	X	
717. Depreciation of Power Plant	X	X		26.	Total St. Light & Sig. Sys. Expenses			43,604
718. Production Rents	X	X		27.	761. Consum. Acct. & Coll. Labor & Sup.	X	X	40,126
Total Elec. Gen. - Int. Comb. Eng. Pwr.			-	28.	764. Consum. Account & Collect Rents	X	X	40,126
721. Electricity Purchased	X	X	917,502	29.	Total Consum. Acct. & Coll. Exp.			
722. Purchased Electricity Expense	X	X		30.	771. Sales Labor and Supplies	X	X	
726. Production Exp. Transferred - Cr.	X	X		31.	772. Appliance Selling and Jobbing	X	X	
729. Duplicate Production Charges - Cr.	X	X		32.	774. Sales Department Rents	X	X	
Total Other Production Expenses			917,502	33.	Total Sales Expenses			-
Total Production Expenses			917,502	34.	781. General Office Salaries & Expenses	X	X	122,569
731. Transmission System Operation		X		35.	782. Management Service	X	X	6,230
731.1 Transmission Supervision and Eng.	X			36.	783. Insurance, Injuries and Damages	X	X	23,793
731.2 Oper. of Transmission Substations	X			37.	784. Regulatory Commission Expenses	X	X	
731.4 Operation of Transmission Lines	X			38.	785. Other General Expenses	X	X	173,741
732. Repairs to Transmission System	X	X		39.	786. General Rents	X	X	5,700
733. Depreciation of Transmission Prop.	X	X	23,959	40.	787. Repairs to General Property	X	X	
734. Transmission Rents	X	X		41.	788. Depreciation of Gen. Property	X	X	28,833
Total Transmission Expenses			23,959	42.	789. Deferred Retirement Losses	X	X	
736. Repairs to Poles, Towers & Fixtures	X	X		43.	790. Amortization of Intangible Prop.	X	X	
737. Repairs to Underground Conduits	X	X		44.	791. Franchise Requirements	X	X	
738. Deprec. of Poles, Tow., Fixt. & Cond.	X	X	15,378	45.	792. Miscel. Expenses Transferred - Cr.	X	X	(71,556)
Total Maint. Pol., Tow., Fixt. & Cond.			15,378	46.	793. Duplicate Miscel. Charges - Cr.	X	X	
Total Accts. 701 to 738 carried forw.			956,839	47.	Total Admin. & General Expenses			289,310
				48.	Total Oper Expenses - Electric			\$ 1,560,977

116. ANALYSIS OF CHARGES TO OTHER DEPARTMENTS OF OPERATING MUNICIPALITY

1. Show hereunder all items which during the year were charged by the electric department to other departments of the operating municipality.
2. Items should be classified according to their nature and should be shown in the following order and letter to correspond to the subdivisions indicated.
 - (a) Contributions of cash, material and supplies, equipment, or real property, subdivided according to the nature of the items.
 - (b) Salaries of executives, subdivided by title of positions.
 - (c) Wages, subdivided by classes of labor
 - (d) Other personal service, subdivided by classes of service.
 - (e) Public Street Lighting
 - (f) Other electric service.
 - (g) Steam
 - (h) Space rentals, subdivided by location and type of structures or land.
 - (i) Building service, subdivided by location and type of buildings.
 - (j) Use of facilities or equipment, subdivided by classes of equipment.
 - (k) Insurance, subdivided by types of protection.
3. In column (d) show for each item the basis upon which was determined the amount charged to other departments of the municipality and in columns (e) and (f) the amount so charged, subdivided between amounts representing contributions and includible in account 280. In columns (g) to (j) show for each charge the distribution of credits therefor to accounts of the electric department.
 - (l) Pensions, subdivided by classes of employees.
 - (m) Other items, classified according to type and purpose.
4. Payroll charges which are distributed to other departments of the municipality on the basis of the time actually devoted to such departments and at the rate actually paid to the employee should be so described and listed separately from payroll items which are distributed on an allocated basis or at a rate other than that actually paid.
5. In each subdivision, items of like nature which for the year did not exceed five dollars may be grouped and shown in total, provided that for each group the number of such items is stated.

Line No.	Item Letter	Description	Municipal department charged	Basis of charge or allocation	Amount charged Municipality					
					Subject to current settlement (acct. 124) \$ (e)	Classified as contribution (acct. 280) \$ (f)	Accounts of lighting department credited			
							Acct. No. (g)	Amount \$ (h)	Acct. No. (i)	Amount \$ (j)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
1.										
2.	a	Cash Contribution	General	Actual		93,935	121	93,935		
3.										
4.	f	Electric Service	General	Kwh	33,418		606	33,418		
5.										
6.										
7.										
8.	e	Street Lighting	General	Kwh	31,154		604.0	31,154		
9.										
10.										
11.										
12.										
13.										
14.										
15.										
16.										
17.										
18.										
19.										
20.										
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34.										
35.										
36.										
37.										
38.										
39.										
40.										
41.										
42.										
43.										
44.										
45.										
46.										
47.										
48.										
49.				Totals	64,572	93,935		158,507		-

117. STATION DEMAND AND PRODUCTION - ELECTRIC

Using a separate line for each generating station, show the information requested below.

Line No.	Name of station (a)	Maximum station demand			Total kw.h. generated during year (e)	Total production expenses (accts. 701.1 to 718, inc.) (h)
		Kilowatts (b)	Date (c)	Minutes duration (d)		
1.						
2.						
3.						
4.						
5.						
6.				Totals	-	-

118. ELECTRIC ENERGY ACCOUNT

Show hereunder the requested summary of electric energy produced, or received from others; and the quantity sold, or otherwise disposed of during the year.

MAXIMUM DEMAND

Show the requested information concerning monthly maximum coincident demand on respondent's outgoing lines including demand supplied by purchased power. ‡

Line No.	Item (a)	No. of kilowatt- hours (b)	Item (c)	No. of kilowatt- hours (d)	Month (e)	Date (f)	Hour (g)	Kw. demand (h)	Minutes duration (i)
31.	Generated by water ‡		Total electric sales	26,577,719	Jan	1/5	1000	6,188	30
32.	Generated by steam ‡				Feb	2/9	730	5,789	30
33.	Gen. by other motive power ‡				Mar	3/12	830	5,465	30
34.					Apr	4/9	900	4,936	30
35.	Gen. by Eng.		Sup. to others w/o direct charge		May	5/30	1330	4,039	30
36.			Used by electric department	-	June	6/13	1300	4,039	30
37.	Purchased	28,497,800			July	7/21	1500	3,931	30
38.	Total available for distribution	28,497,800			Aug	8/21	1300	3,672	30
39.	Energy purchased from 6/1/17- 5/31/18				Sep	9/26	1330	3,769	30
40.					Oct	10/31	1030	3,823	30
41.	Cost	\$ 917,502	Lost and unaccounted for 6.7%	1,920,081	Nov	11/20	930	4,558	30
42.			Total	28,497,800	Dec	12/28	930	5,713	30

119. ELECTRIC SALES AND OPERATING REVENUES

1. Show the average number of consumers' bills per month, the revenues from electric operations for the year, and quantities of electricity sold during the year.

2. If bills are rendered on other than a monthly basis, entries in column (b) should be the average for the billing period.

3. If any quantities of energy are based on estimates, that fact should be stated and the basis of the estimate shown.

Line No.	Item (a)	Average no. of bills per month (b)	No. of kw.h. (b)	Revenues at net**, gross** tariff rates \$ (d)	Discounts not taken** taken** Late charges (e)	Total Revenue \$ (f)	Average net revenue* Cents (g)
31.	601. Residential Sales	892	10,727,679	723,380	5,496	728,876	6.74
32.	602. Commercial Sales	207	5,562,920	362,556	1,368	363,924	6.54
33.	603. Industrial Sales	6	6,326,600	347,213	51	347,264	5.49
34.	604. Public St. Light- Oper. Municip.	4	159,104	31,154		31,154	19.58
35.	605. Public Street Lighting - Other					-	
36.	606. Other Sales to Oper. Municipality	26	454,679	33,418		33,418	7.35
37.	607. Other Sales to Other Public Auth.					-	
38.	608. Large Non-Commercial	1	3,261,000	265,376		265,376	8.14
39.	609. Sales to R.R. and Street R.R.						
40.	610. Security Lighting	41	85,737	8,548	9	8,557	9.98
41.	Total Electric Service Revenues	1,177	26,577,719	1,771,645	6,924	1,778,569	6.67
42.	621. Rent from Electric Property			2,583		2,583	xxx
43.	622. Miscellaneous Electric Revenues			1,591		1,591	xxx
44.	Total Other Electric Revenues					4,174	xxx
45.	Total Operating Rev. - Electric			1,771,645	6,924	1,782,743	xxx

‡ Excluding current used in station auxiliaries. Step-up transformers are not to be considered station auxiliaries.

* To nearest hundredth of a cent, e.g., 5.43.

** Strike out basis which does not apply.

120. LOCATION AND CAPACITY OF ELECTRIC SUBSTATIONS

1. Show for each of the several substations owned or leased by the respondent at the end of the year, the location (including street and No.), the No. or other designation of the station on the respondent's books and other records.
 2. Distinguish between transmission and distribution substations.

Line No.	Location of station (city or village, street, and No.) (a)	Name of Substation (b)	Electric Substations			
			No. & Size of Transformers (c)	Capacity in kv. a. (d)	High Voltage & Connection (e)	Low Voltage & Connection (f)
1.						
2.	Lakeview Ave., Mayville	Lakeview	1	5,000	35	8,320.00
3.						
4.	Valley St., Mayville	Valley	1	5,000	35	8,320.00
5.						
6.			Totals	10,000	XXXXXXXX	XXXXXXXXXX

121. LINE TRANSFORMERS

1. Show the requested information concerning line transformers in the possession of the respondent, including thoses in stock as well as those installed.
 2. If any such transformers were held by respondent under any title other than full ownership, give the particulars concerning respondent's title in a footnote.
 3. Use the upper section of the schedule for showing those items which are in general used and the lower section for those items which are used in a municipal street lighting and/or signal system service exclusively.

A - General.

Line No.	Capacity of each, kv.a (a)	Number at beginning of year (b)	Number acquired during year (c)	Number permanently retired during year (d)	Number installed at end of year			Not installed available for service (h)	Incapacitated for service (i)	Total at end of year (j)
					Designed frequency		Primary and secondary operating voltages (g)			
					60-cycle (e)	other specify (f)				
31.										
32.	Not Readily Available									
33.										
34.										
35.										
36.										
37.										
38.										
39.										
40.										
41.										
42.	Totals						XXXXXXXXXXXXXXXXXXXX			

B - Municipal Street Lighting and/or Signal System, Exclusively.

50.									
51.	Not Readily Available								
52.									
53.									
54.									
55.	Totals						XXXXXXXXXXXXXXXXXXXX		

122. DISTRIBUTION SYSTEM CAPACITORS

1. Show the particulars called for on respondent's system at end of year.

Line No.	Total kv.a in Active Use		Total kv.a in Stock Available for Service (c)
	At Receiving Substation (a)	On Disbtriution Feeder Line No. (b)	
60.			
61.	Not Readily Available		
62.			
63.			
64.			
65.			
66.			
67.			
68.			
69.			
70.	Totals		

124. SALES BY MUNICIPALITIES---ELECTRIC

1. Show the requested information concerning each city, village, or town in which respondent rendered service at any time during the year, and state separately for each operating revenue account the number of consumers at the end of the year and the sales in kw.h. and the revenues therefrom during the year.

2. The kw.h. shown in this schedule shall be measured by consumers' meters, or in the case of sales not metered, estimated at the point of delivery to the consumer, or in the case of street lighting for which the utility furnishes the conductors, at the lamp.

Designation of municipality	Village			Town			Line No.
	Number of active consumers* (b)	Sales in kw.h. (c)	Revenues during year \$ (d)	Number of active consumers* (e)	Sales in kw.h. (f)	Revenues during year \$ (g)	
Item (a)							
601. Residential Sales	855	10,306,614	695,589	36	421,065	27,791	1
602. Commercial Sales	202	5,540,255	360,615	5	22,665	1,941	2
603. Industrial Sales	6	6,326,600	347,213				3
604. Public St. Light - Oper. Mun.	3	158,579	31,062	1	525	92	4
605. Public Street Lighting - Other							5
606. Other Sales to Oper. Municip.	26	454,679	33,418				6
607. Other Sales to Other Pub. Auth.							7
608. Sales to Other Distributors	1	3,261,000	265,376				8
609. Sales to R.R. and Street R.R.							9
610. Security Lighting	35	79,787	7,787	6	5,950	761	10
Totals	1,128	26,127,514	1,741,060	49	450,205	30,585	11

Designation of Municipality							
601. Residential Sales							13
602. Commercial Sales							14
603. Industrial Sales							15
604. Public St. Light. - Oper. Mun.							16
605. Public Street Lighting - Other							17
606. Other Sales to Oper. Municip.							18
607. Other Sales to Other Pub. Auth.							19
608. Sales to Other Distributors							20
609. Sales to R.R. and Street R.R.							21
610. Security Lighting							22
Totals	-	-	-	-	-	-	23

Designation of Municipality		Totals for entire system			
601. Residential Sales		892	10,727,679	723,380	25
602. Commercial Sales		207	5,562,920	362,556	26
603. Industrial Sales		6	6,326,600	347,213	27
604. Public St. Light. - Oper. Mun.		4	159,104	31,154	28
605. Public Street Lighting - Other		-	-	-	29
606. Other Sales to Oper. Municip.		26	454,679	33,418	30
607. Other Sales to Other Pub. Auth.		-	-	-	31
608. Sales to Other Distributors		1	3,261,000	265,376	32
609. Sales to R.R. and Street R.R.		-	-	-	33
610. Security Lighting		41	85,737	8,548	34
Totals	-	1,177	26,577,719	1,771,645	35

3. State the program of meter reading and billing in effect during the year and the date of any change within the year in that program. Give for each class of consumers the dates within each month when meters are generally read, the date when billing usually is completed, and the last month and the latest day of that month for which sales are reported above.

Meters are read every thirty to thirty-five days and a bill is generated and sent out within two weeks. The revenues reported on this report are through May 31, 2018.

* At end of year. In this column, show for account 604 the operating municipality as an individual consumer, and for account 606 include each active service connection.

125. SALES BY SERVICE CLASSIFICATIONS -- ELECTRIC

1. Show hereunder by months the number of bills rendered and the sales of electric energy under each schedule and service classification. When the same rate is contained in more than one schedule, all sales and revenues under that rate may be combined, but each schedule and each service classification No. must be shown in the controlling heading above the columns in which sales are listed.
2. Contract sales within each month to others than public authorities for public use, not charged under a filed tariff, may be combined under a general heading "Contract sales": all current delivered to the operating municipality should be combined under "Sales to the operating municipality": sales to the other municipalities for street lighting purposes or under special arrangements should be grouped under "Sales to other municipalities". Amounts of revenue should be reported on the same basis as entries in column (f) of schedule 119 and amounts receivable on other than a monthly basis may be allocated in equal amounts to the months to which applicable.
3. Below line 13 show the manner in which the sales under the service classifications of contracts were distributed to the revenue accounts, and the number of bills applicable to each account.
4. The kw.h. shown on this schedule shall be measured by consumers' meters, or in the case of sales not metered, estimated at the point of delivery to the consumer, or in the case of street lighting for which the utility furnishes the conductors, at the lamp.
5. Show hereunder by months the following information with respect to the Purchased Power Adjustment Clause (PPAC)
 - a) PPAC factor per kwh as shown on monthly statements;
 - b) total kwh to which the PPAC factor was applied;
 - c) revenues generated from the application of the PPAC; and d) differential in present and base costs by month entered in Totals For Year schedule only, i.e., the difference between actual purchased power billings and the base purchased power cost(s).
6. In footnotes provide the following: a) Base Purchased Power Cost(s) and the period for which effective; b) the factor of adjustment for distribution system efficiency and c) date(s) consumer meters are read, indicating if on a monthly or bi-monthly billing period.

Line No.	Month	No. of Bills Rendered	Kw.h. Sold	Total Revenues	PPAC Factor per kwh	Kw.h. to which PPAC was applied	PPAC Revenues	Difference in present & base costs
1	June	1,170	1,713,108	91,042	0.010988	1,713,108	18,822	25,873
2	July	1,173	1,715,561	90,634	0.017985	1,715,561	30,854	39,474
3	August	1,169	1,938,143	100,008	0.017868	1,938,143	34,631	25,416
4	September	1,170	1,671,620	89,221	0.016275	1,671,620	27,205	31,409
5	October	1,170	1,645,039	87,988	0.011661	1,645,039	19,158	21,196
6	November	1,180	2,108,874	114,418	0.009690	2,108,874	20,418	18,841
7	December	1,181	2,559,603	139,477	0.009690	2,559,603	24,804	13,657
8	January	1,177	3,172,469	175,467	0.013073	3,172,469	41,474	40,942
9	February	1,177	3,186,676	174,820	0.019890	3,186,676	63,382	67,928
10	March	1,190	2,628,477	144,155	0.008651	2,628,477	22,738	23,679
11	April	1,181	2,569,184	140,098	0.007134	2,569,184	18,327	20,594
12	May	1,180	1,668,965	88,459	0.008415	1,668,965	14,045	20,210
13	Totals	14,118	26,577,719	1,435,787		26,577,719	335,858	349,219
14	Account 601	10,700	10,727,679	589,188		10,727,679	134,192	
15	Account 602	2,481	5,562,920	290,891		5,562,920	71,665	
16	Account 603	72	6,326,600	266,360		6,326,600	80,853	
17	Account 604	48	159,104	29,158		159,104	1,996	
18	Account 605							
19	Account 606	312	454,679	27,690		454,679	5,728	
20	Account 607							
21	Account 608	12	3,261,000	225,030		3,261,000	40,346	
22	Account 610	493	85,737	7,470		85,737	1,078	
23								

Footnotes:
 Base Purchase Per Cost: 0.023578
 Factor of Adjustment 1.064362

125. SALES BY SERVICE CLASSIFICATIONS---ELECTRIC (Continued)								
Line No.	Month (a)	Schedule No.	602			Service Classification		Comm Non Dem
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)	
1.	June	172	98,147	6,267	0.010988	98,147	1,078	
2.	July	172	111,388	7,013	0.017985	111,388	2,003	
3.	August	172	130,978	8,118	0.017868	130,978	2,340	
4.	September	174	94,682	6,080	0.016275	94,682	1,540	
5.	October	173	74,986	4,964	0.011661	74,986	856	
6.	November	171	86,796	6,279	0.009690	86,796	841	
7.	December	173	95,996	6,872	0.009690	95,996	930	
8.	January	172	117,095	8,217	0.013073	117,095	1,531	
9.	February	171	124,353	8,677	0.019890	124,353	2,473	
10.	March	173	104,248	7,454	0.008651	104,248	902	
11.	April	171	98,053	7,054	0.007134	98,053	700	
12.	May	171	73,809	4,945	0.008415	73,809	621	
13.	Total	2,065	1,210,531	81,940		1,210,531	15,815	
14.								
15.								
16.								
17.								
18.								
19.								
20.								
21.								
22.								
23.								

Line No.	Month (a)	Schedule No.	602.1			Service Classification		Commercial
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)	
1.	June	5	732	63	0.010988	732	8	
2.	July	5	672	59	0.017985	672	12	
3.	August	5	854	69	0.017868	854	15	
4.	September	5	563	53	0.016275	563	9	
5.	October	5	411	44	0.011661	411	5	
6.	November	5	2,058	153	0.009690	2,058	20	
7.	December	5	3,124	221	0.009690	3,124	30	
8.	January	5	3,192	225	0.013073	3,192	42	
9.	February	5	3,407	239	0.019890	3,407	68	
10.	March	5	3,187	225	0.008651	3,187	28	
11.	April	5	3,208	226	0.007134	3,208	23	
12.	May	5	1,257	93	0.008415	1,257	11	
13.	Total	60	22,665	1,670		22,665	271	
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Footnote:

125. SALES BY SERVICE CLASSIFICATIONS--ELECTRIC (Continued)							
Line No.	Month (a)	Schedule No.	602.2 Service Classification			Demand Class	
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	27	336,586	16,532	0.010988	336,586	3,698
2.	July	27	358,902	17,334	0.017985	358,902	6,455
3.	August	27	403,983	18,959	0.017868	403,983	7,218
4.	September	27	329,621	16,113	0.016275	329,621	5,365
5.	October	27	309,189	15,475	0.011661	309,189	3,605
6.	November	30	323,038	15,536	0.009690	323,038	3,111
7.	December	30	351,501	16,733	0.009690	351,501	3,406
8.	January	30	406,185	19,022	0.013073	406,185	5,310
9.	February	30	420,267	19,373	0.019890	420,267	8,359
10.	March	31	356,179	16,945	0.008651	356,179	3,081
11.	April	29	374,765	17,860	0.007134	374,765	2,673
12.	May	29	296,588	13,634	0.008415	296,588	2,496
13.	Total	344	4,266,804	203,516		4,266,804	54,777
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Line No.	Month (a)	Schedule No.	602.3 Service Classification				
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	1	3,540	247	0.010988	3,540	39
2.	July	1	3,448	244	0.017985	3,448	62
3.	August	1	4,648	285	0.017868	4,648	83
4.	September	1	3,588	249	0.016275	3,588	58
5.	October	1	2,819	222	0.011661	2,819	33
6.	November	1	4,835	292	0.009690	4,835	47
7.	December	1	6,687	356	0.009690	6,687	65
8.	January	1	9,463	466	0.013073	9,463	124
9.	February	1	8,512	472	0.019890	8,512	169
10.	March	1	6,403	355	0.008651	6,403	55
11.	April	1	6,506	358	0.007134	6,506	46
12.	May	1	2,471	219	0.008415	2,471	21
13.	Total	12	62,920	3,765		62,920	802
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Footnote:

125. SALES BY SERVICE CLASSIFICATIONS---ELECTRIC (Continued)

Line No.	Month (a)	Schedule No. 603		Service Classification			
		No. of Bills Rendered	Kw.h. Sold	Revenues	PPAC Factor per Kw.h.	Kw.h. to which PPAC was applied	PPAC Revenues
		(b)	(c)	\$ (d)	(e)	(f)	(g)
1.	June	6	508,136	21,426	0.010988	508,136	5,583
2.	July	6	516,864	21,682	0.017985	516,864	9,296
3.	August	6	581,144	24,113	0.017868	581,144	10,384
4.	September	6	491,456	20,900	0.016275	491,456	7,998
5.	October	6	502,808	21,203	0.011661	502,808	5,863
6.	November	6	455,192	19,794	0.009690	455,192	4,411
7.	December	6	517,432	21,610	0.009690	517,432	5,014
8.	January	6	596,592	25,163	0.013073	596,592	7,799
9.	February	6	603,688	25,067	0.019890	603,688	12,007
10.	March	6	538,072	22,478	0.008651	538,072	4,655
11.	April	6	546,568	22,725	0.007134	546,568	3,899
12.	May	6	468,648	20,199	0.008415	468,648	3,944
13.	Total	72	6,326,600	266,360		6,326,600	80,853
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Line No.	Month (a)	Schedule No. 604		Service Classification			
		No. of Bills Rendered	Kw.h. Sold	Revenues	PPAC Factor per Kw.h.	Kw.h. to which PPAC was applied	PPAC Revenues
		(b)	(c)	\$ (d)	(e)	(f)	(g)
1.	June	3	9,684	2,351	0.010988	9,684	106
2.	July	3	9,144	2,336	0.017985	9,144	164
3.	August	3	11,739	2,409	0.017868	11,739	210
4.	September	3	11,922	2,414	0.016275	11,922	194
5.	October	3	13,002	2,444	0.011661	13,002	152
6.	November	3	13,301	2,122	0.009690	13,301	129
7.	December	3	19,560	2,629	0.009690	19,560	190
8.	January	3	17,034	2,558	0.013073	17,034	223
9.	February	3	16,146	2,533	0.019890	16,146	321
10.	March	3	13,995	2,472	0.008651	13,995	121
11.	April	3	12,558	2,432	0.007134	12,558	90
12.	May	3	10,494	2,374	0.008415	10,494	88
13.	Total	36	158,579	29,074		158,579	1,988
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Footnote:

125. SALES BY SERVICE CLASSIFICATIONS---ELECTRIC (Continued)							
Line No.	Month (a)	Schedule No. 604.1		Service Classification			
		No. of Bills Rendered	Kw.h. Sold	Revenues	PPAC Factor per Kw.h.	Kw.h. to which PPAC was applied	PPAC Revenues
		(b)	(c)	\$ (d)	(e)	(f)	(g)
1.	June	1	32	7	0.010988	32	-
2.	July	1	30	7	0.017985	30	1
3.	August	1	38	7	0.017868	38	1
4.	September	1	39	7	0.016275	39	1
5.	October	1	43	7	0.011661	43	1
6.	November	1	56	7	0.009690	56	1
7.	December	1	53	7	0.009690	53	1
8.	January	1	56	7	0.013073	56	1
9.	February	1	54	7	0.019890	54	1
10.	March	1	47	7	0.008651	47	-
11.	April	1	42	7	0.007134	42	-
12.	May	1	35	7	0.008415	35	-
13.	Total	12	525	84		525	8
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Line No.	Month (a)	Schedule No. 606		Service Classification			
		No. of Bills Rendered	Kw.h. Sold	Revenues	PPAC Factor per Kw.h.	Kw.h. to which PPAC was applied	PPAC Revenues
		(b)	(c)	\$ (d)	(e)	(f)	(g)
1.	June	26	21,997	1,520	0.010988	21,997	242
2.	July	26	23,381	1,576	0.017985	23,381	420
3.	August	26	26,065	1,689	0.017868	26,065	466
4.	September	26	20,985	1,488	0.016275	20,985	342
5.	October	26	19,170	1,403	0.011661	19,170	224
6.	November	26	33,624	2,176	0.009690	33,624	327
7.	December	26	46,913	2,819	0.009690	46,913	455
8.	January	26	69,095	3,764	0.013073	69,095	903
9.	February	26	67,053	3,704	0.019890	67,053	1,334
10.	March	26	54,259	3,081	0.008651	54,259	469
11.	April	26	47,526	2,771	0.007134	47,526	339
12.	May	26	24,611	1,699	0.008415	24,611	207
13.	Total	312	454,679	27,690		454,679	5,728
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Footnote:

125. SALES BY SERVICE CLASSIFICATIONS--ELECTRIC (Continued)

Line No.	Month (a)	Schedule No. 608		Service Classification			
		No. of Bills Rendered	Kw.h. Sold	Revenues	PPAC Factor per Kw.h.	Kw.h. to which PPAC was applied	PPAC Revenues
		(b)	(c)	\$ (d)	(e)	(f)	(g)
1.	June	1	199,500	14,820	0.010988	199,500	2,192
2.	July	1	144,000	11,976	0.017985	144,000	2,590
3.	August	1	162,000	12,898	0.017868	162,000	2,895
4.	September	1	202,500	14,974	0.016275	202,500	3,296
5.	October	1	225,000	16,127	0.011661	225,000	2,624
6.	November	1	283,500	19,125	0.009690	283,500	2,747
7.	December	1	331,500	21,602	0.009690	331,500	3,212
8.	January	1	378,000	24,405	0.013073	378,000	4,942
9.	February	1	430,500	27,598	0.019890	430,500	8,563
10.	March	1	355,500	23,597	0.008651	355,500	3,075
11.	April	1	319,500	21,534	0.007134	319,500	2,279
12.	May	1	229,500	16,374	0.008415	229,500	1,931
13.	Total	12	3,261,000	225,030		3,261,000	40,346
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Line No.	Month (a)	Schedule No. 610		Service Classification			
		No. of Bills Rendered	Kw.h. Sold	Revenues	PPAC Factor per Kw.h.	Kw.h. to which PPAC was applied	PPAC Revenues
		(b)	(c)	\$ (d)	(e)	(f)	(g)
1.	June	36	5,106	526	0.010988	5,106	56
2.	July	36	4,715	516	0.017985	4,715	85
3.	August	35	6,011	545	0.017868	6,011	107
4.	September	35	6,194	549	0.016275	6,194	101
5.	October	35	6,765	564	0.011661	6,765	79
6.	November	34	8,204	591	0.009690	8,204	79
7.	December	34	8,379	613	0.009690	8,379	81
8.	January	34	8,566	618	0.013073	8,566	112
9.	February	34	7,920	601	0.019890	7,920	157
10.	March	35	7,109	585	0.008651	7,109	62
11.	April	34	5,332	536	0.007134	5,332	38
12.	May	34	5,486	540	0.008415	5,486	46
13.	Total	416	79,787	6,784		79,787	1,003
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Footnote:

125. SALES BY SERVICE CLASSIFICATIONS---ELECTRIC (Continued)

Line No.	Month (a)	Schedule No. 610.12		Service Classification			
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	5	314	44	0.010988	314	3
2.	July	5	295	43	0.017985	295	5
3.	August	6	424	51	0.017868	424	8
4.	September	6	429	51	0.016275	429	7
5.	October	6	462	52	0.011661	462	6
6.	November	7	678	66	0.009690	678	7
7.	December	7	674	66	0.009690	674	7
8.	January	7	704	67	0.013073	704	9
9.	February	7	648	65	0.019890	648	13
10.	March	7	417	60	0.008651	417	3
11.	April	7	468	61	0.007134	468	3
12.	May	7	437	60	0.008415	437	4
13.	Total	77	5,950	686		5,950	75
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Line No.	Month (a)	Schedule No.		Service Classification			
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June						
2.	July						
3.	August						
4.	September						
5.	October						
6.	November						
7.	December						
8.	January						
9.	February						
10.	March						
11.	April						
12.	May						
13.	Total	-	-	-		-	-
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Footnote:

126. ANALYSIS OF OPERATING PROPERTY TAX AND EQUALIZATION RATES

Item (a)	Total per Books -- \$ (b)	Village of Mayville (c)	Town of (d)	Town of (e)	Town of (f)	Town of (g)	Line No
Operating Property A/C 101	5,112,589	4,901,372					1.
Depreciation Reserves A/C 261	1,948,442	1,948,442					2.
Depreciated Value	3,164,147	2,952,930					3.
Current Tax Rates:	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx	4.
Village or City	xxxxxxxxxxxxxx		xxxxxxxxxxxxxx	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx	5.
School	xxxxxxxxxxxxxx						6.
Town & County	xxxxxxxxxxxxxx						7.
Equalization Rates -- %	xxxxxxxxxxxxxx						8.
Taxes Due	-	xxxxxxxxxxxxxx					9.
Taxes Paid	-	xxxxxxxxxxxxxx					10.

127. IMPORTANT CHANGES DURING THE YEAR

State the following matters:

- 1. All extensions of system, giving
 - (a) location,
 - (b) new territory covered by distribution system, and
 - (c) dates of beginning operation.
- 2. All other important physical changes including herein all important plant and equipment installed or retired during the year.
- 3. All leaseholds acquired or surrendered, giving
 - (a) dates,
 - (b) lengths of terms,
 - (c) names of parties,
 - (d) rents, and
 - (e) other conditions.
- 4. All other important financial changes, giving full particulars.
- 5. All long-term debt actually issued, giving
 - (a) names of securities,
 - (b) amounts actually issued,
 - (c) dates of each such issue,
 - (d) purposes for which issued, and describing
 - (e) the consideration realized, giving
 - (f) amounts and
 - (g) values.
- 6. If at any time during the year ownership of a substantial portion of the lighting plant has been transferred by the respondent to another, or by another to the respondent, give the effective date of such transfer or acquisition, the names of the parties involved, and other important particulars.

- 1 None
- 2 None
- 3 None
- 4 None
- 5 None
- 6 None

128. CHANGES IN GENERAL OFFICERS TO DATE OF VERIFYING REPORT

List all changes in general officers or commissioners between the end of the year and the date of verifying the report, giving names of outgoing and incoming officers and dates of changes.

None

MISCELLANEOUS MATTER.

Hereunder may be shown any additional matters of fact relative to the operations of the respondent's electric department which it may desire to incorporate in this report.

VERIFICATION

(Oath to be made by the General Manager or Superintendent of the electric plant of the respondent municipality.)

STATE OF NEW YORK, } ss.:
County of Chautauqua

John D. Buxton

makes oath and says that he is the

Superintendent

of the electric plant of

Village of Mayville

(HERE INSERT THE TITLE OF THE OFFICE HELD BY THE AFFIANT)

(HERE INSERT THE EXACT NAME OF THE RESPONDENT MUNICIPALITY)

that he has charge (and that as such officer it is his duty to have charge) of the accounts, records, and memoranda of the said plant; that under his direction the foregoing report has been compiled from the accounts, records, and memoranda of the said plant; that he has carefully examined the foregoing report; that it is in accord with the said accounts, records, and memoranda; and that the allegations of fact made in the said report are true as he verily believes.

Subscribed and sworn to before me,

in and for the state and county above named, this

_____ day of _____, 20

(SIGNATURE)

My commission expires _____, 20

(Use an im-
L.S.
pression seal.) (SIGNATURE OF OFFICER AUTHORIZED TO ADMINISTER OATHS)

NEW YORK POWER AUTHORITY
 SUPPLEMENT TO ANNUAL REPORT
 MUNICIPALITY Village of Mayville

Statement E-1: Capital Addition
 Date fiscal year ended 5/31/2018

	Thousands of Dollars			
	Last Year	Current Year	Forecast Year 1 **	Forecast Year 2 **
(All amounts in thousands of dollars)				
1. Land (Acct. 311)				
2. Structures (312)				
3. Transmission (351-54)				
4. Poles, Towers and Fixtures (358)			5.0	5.0
5. Underground Conduits & Conductors (359 & 364)			1.0	1.0
7. Distribution Substation Equipment (361)				
8. Distribution Overhead Conductors (363)			10.0	10.0
9. Line Transformers (365)			1.0	1.0
10. Services (366-367)			1.0	1.0
11. Consumers' Meters & Installations (368-369)			1.5	1.0
12. Other Property on Consumers' Premises (370)		2.3	1.0	1.0
13. Street Lighting & Signal System Equipment (371)		58.3	2.5	2.5
14. Office Equipment (381)	34.1	10.2	2.0	2.0
15. Stores Equipment (382)				
16. Shop Equipment (383)				
17. Transportation Equipment (384)				
18. Communication Equipment (385)	0.6			
19. Laboratory Equipment (386)	0.6			
20. General Tools & Equipment (387)	2.2	2.1	3.0	3.0
21. Miscellaneous Items Not Classified Above (388-392)				
22. Eng. Driven Generation (342-345)				
Total*	37.5	72.9	28.0	27.5

* Current year additions does not include additions to construction work in progress account.

** Information is not readily available as Electric Department is preparing and reviewing its capital plan with an independent consultant.

NEW YORK POWER AUTHORITY
 SUPPLEMENT TO ANNUAL REPORT
 MUNICIPALITY Village of Mayville

Statement E-2: Replacements

Date fiscal year ended 5/31/2018

	Thousands of Dollars			
	Last Year	Current Year	Forecast Year 1 **	Forecast Year 2 **
(All amounts in thousands of dollars)				
1. Land (Acct. 311)				
2. Structures (312)				
3. Transmission (351-54)				
4. Poles, Towers and Fixtures (358)	10.5	3.2	16.0	16.0
5. Underground Conduits & Conductors (359 & 364)	0.8	1.0	1.0	1.0
7. Distribution Substation Equipment (361)		183.2		
8. Distribution Overhead Conductors (363)	12.4	13.6	8.0	8.0
9. Line Transformers (365)	23.2	8.6	4.0	4.0
10. Services (366-367)	5.2	5.6	4.0	4.0
11. Consumers' Meters & Installations (368-369)	80.1	41.5	1.0	1.0
12. Other Property on Consumers' Premises (370)	0.7		0.5	0.5
13. Street Lighting & Signal System Equipment (371)	9.9		2.5	2.5
14. Office Equipment (381)			5.0	5.0
15. Stores Equipment (382)				
16. Shop Equipment (383)			1.5	1.5
17. Transportation Equipment (384)			3.0	3.0
18. Communication Equipment (385)			1.5	1.5
19. Laboratory Equipment (386)				
20. General Tools & Equipment (387)			5.0	5.0
21. Miscellaneous Items Not Classified Above (388-392)			0.5	0.5
22. Eng. Driven Generation (342-345)				
Total*	142.8	255.7	53.5	53.5

* Current year additions does not include additions to construction work in progress account.

** Information is not readily available as Electric Department is preparing and reviewing its capital plan with an independent consultant.

