

Village of Mayville

New York Power Authority Annual Report

Year Ended May 31, 2019



Independent Accountant's Compilation Report

Board of Trustees
Village of Mayville
Mayville, New York

Management is responsible for the New York Power Authority Annual Report of the Village of Mayville, New York (Annual Report) as of and for the year ended May 31, 2019, with certain 2018 information included in the accompanying prescribed form in accordance with the requirements of the New York Power Authority. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the Annual Report included in the accompanying prescribed form, nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, a conclusion, nor provide any form of assurance on the Annual Report included in the accompanying prescribed form.

The Annual Report included in the accompanying prescribed form is presented in accordance with the requirements of the New York Power Authority, and is not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

This report is intended solely for the information and use of the Board of Trustees and the New York Power Authority and is not intended to be and should not be used by anyone other than these specified parties.

BST & CO. CPAs, LLP

Albany, New York
August 15, 2019

101. Exact name of the respondent municipality: **Village of Mayville** Year Ended: **5/31/2019**

102. The name, title and office address of the person to whom should be addressed any correspondence concerning this report. **Ms. Jennifer L. Obert, Village Treasurer**

103. Under what law or laws is the respondent engaged in:
 (a) street lighting: **General Village** (b) commercial lighting: **General Village**

104. By what board or officers is the lighting plant directly controlled? How many members has such board? **Village Board**
Mayor and Four Trustees

105. Give date of respondent's beginning (a) street lighting: **May 1896** (b) commercial lighting: **May 1906**

106. Give the requested information concerning officers or commissioners in charge of the lighting plant and operations at any time during the year, including members of special boards or the general governing body of the municipality if there is no special board or commission in charge of electric operations.

Name of Officer±	Title	Term of Office		Compensation during year		Line No.
		Beginning	Expiration	Total	Portion charged to electric department	
(a)	(b)	(c)	(d)	\$ (e)	\$ (f)	
Martin Bova, Jr.	Mayor	04/08/14	12/31/18	2,452	1,226	1
Kenneth Shearer Jr.	Mayor/Trustee	01/01/19	12/31/22	3,385	1,692	2
Henry T. Jacobson	Trustee	01/01/19	12/31/22	2,750	1,375	3
Richard Syper	Trustee	04/08/14	12/31/18	1,587	793	4
Sun Ray Eagle Harrington	Trustee	01/01/19	12/31/22	1,163	582	5
Benjamin Webb	Trustee	01/01/17	12/31/20	2,750	1,375	6
James Warner	Trustee	01/8/2019	12/31/19	1,163	582	7
						8
						9
						10

107. Give the requested information concerning the employees connected with the lighting department at any time during the year. Entries on lines 21 to 29 should show each person who received a yearly or monthly salary and each person who performed important supervisory duties regardless of the basis of compensation and whether or not employed for the entire year. All other employees should be grouped according to nature of duties and entries on lines 30 to 37 in column (a) should reflect the type of such employees and the number of each type.

Title of Position	Name	Compensation during year		Basis of compensation**	Line No.
		Total	Portion charged to electric department		
(a)	(b)	\$ (c)	\$ (d)	(e)	
Superintendent	John D. Buxton	64,447	12,889	Salary	21
					22
					23
Village Treasurer	Jennifer L. Obert	46,454	18,581	Hourly	24
					25
Village Clerk	John G. Crandall	58,912	17,644	Hourly	26
					27
					28
					29
Office Clerks	*****	33,848	27,079	Hourly	30
Line Crew	*****	461,735	187,651	Hourly	31
	*****				32
	*****				33
	*****				34
	*****				35
	*****				36
	*****				37
	Totals	665,396	263,844		38

108. Does the electric utility use any property jointly with any other department of the operating municipality?
 If so, describe the property so used naming the departments involved, and explain the arrangement for the allocation of the expenses connected therewith.
Rent paid to General Fund. Administrative costs paid to General Fund.

109. State whether the power plant of the respondent is used for any purpose other than generating electricity, and if so, give full particulars.
N/A

110. State the character of motive power used in the generation of electricity. If energy is purchased, so state.
N/A

111. Does respondent distribute any electricity outside the limits of the reporting municipality?
Yes

112. Give name of village or city clerk at date of verifying report.
John G. Crandall

113. Has (a) membership in the New York State Employees' Retirement System been approved by the municipality for employees of the electric department, and, if so, (b) give effective date of such action by the municipality.
Yes, July 16, 1952

± Designate as such the Chairman or other presiding officer. ** - Annual, monthly, weekly, daily, or hourly.

101. COMPARATIVE GENERAL BALANCE SHEET

Assets and Other Debits

Line No.	Item (a)	Balance at beginning of year \$ (b)	Balance at end of year \$ (c)	Change during year* \$ (d)
1.	101. Operating Property - Electric (p. 4)	5,112,589	6,264,763	1,152,174
2.	102. Operating Property -			-
3.	Operating Property -			-
4.	109. Operating Property - General			-
5.	110. Construction Work in Progress			-
6.	112. Non-operating Property			-
7.	Total Fixed Assets	5,112,589	6,264,763	1,152,174
8.	113. Loans to Operating Municipality (p. 5)	-	-	-
9.	114. Miscellaneous Investments (p. 5)			-
10.	115. Sinking Funds (p. 5)			-
11.	116. Depreciation Fund (p. 5)	532,597	257,860	(274,737)
12.	117. Miscellaneous Special Funds (p. 5)	-	-	-
13.	Total Investments	532,597	257,860	(274,737)
14.	121. Cash	736,487	1,083,828	347,341
15.	122. Working Funds	150	150	-
16.	123. Materials and Supplies	192,519	176,785	(15,734)
17.	124. Receivables from Operating Municipality (p. 7)	4,415	17,609	13,194
18.	125. Accounts Receivable	243,482	221,206	(22,276)
19.	126. Notes Receivable			-
20.	127. Interest and Dividends Receivable			-
21.	128. Prepayments	71	76	5
22.	129. Special Deposits			-
23.	131. Miscellaneous Current Assets			-
24.	Total Current Assets	1,177,124	1,499,654	322,530
25.	141. Unamortized Debt Discount and Expense			-
26.	143. Suspense to be Amortized			-
27.	144. Clearing Accounts (p. 10)			-
28.	145. Miscellaneous Suspense	50,359	78,693	28,334
29.	146. Regulatory Commission Suspense			-
30.	Total Deferred Debits	50,359	78,693	28,334
31.	151. Reacquired Securities			-
32.	161. Deficit (p. 11)			-
33.	Total Assets and Other Debits	6,872,669	8,100,970	1,228,301

NOTES TO BALANCE SHEET

- In the space immediately below and in the corresponding space on facing page 3, provide any important notes regarding the balance sheet or any account thereof.
- Show above the comparative balance sheet of the municipal electric utility classified in accordance with the system of accounts used by the respondent.
- Each item should be consistent with corresponding details shown elsewhere in this report.
- In a footnote describe all contingent assets and contingent liabilities of the utility plant at the end of the year. *If none, state that fact.*

Account 145 represents Deferred Outflows in connection with adoption and implementation of GASB 68 for the Net Pension Liability.

No Contingent Assets.

* Increases in black, decreases in red.

‡ Item column (g) includes (show amount here) \$ 30,000 long-term debt maturing within one year or less from the date of the balance sheet.

† If debit balances existed in this account, enter them and the balances in account 281, in column (e) and extend in columns (f) and (g) on line 29 the net amounts. Net debit amounts should be entered in red ink.

101. COMPARATIVE GENERAL BALANCE SHEET

Liabilities and Other Credits

Line No.	Item (e)	Balance at beginning of year \$ (f)	Balance at end of year \$ (g)	Change during year* \$ (h)
1.	231. Bonds (p. 6)	760,000	730,000	(30,000)
2.	232. Equipment Obligations - Long-Term (p. 6)	-	-	-
3.	233. Miscellaneous Long-Term Debt (p. 6)	86,845	30,968	(55,877)
4.	Total Long-Term Debt†	846,845	760,968	(85,877)
5.	241. Payables to Operating Municipality (p. 7)	-	151	151
6.	242. Accounts Payable	89,878	96,185	6,307
7.	243. Notes Payable (p. 6)	-	998,000	998,000
8.	244. Consumers' Deposits (p. 8)	1,081	1,081	-
9.	245. Matured Interest	-	-	-
10.	246. Matured Long-Term Debt	-	-	-
11.	248. Taxes Accrued	894	842	(52)
12.	249. Interest Accrued	14,418	40,478	26,060
13.	251. Advance Billing and Payments	-	-	-
14.	252. Miscellaneous Current Liabilities	41,104	48,496	7,392
15.	Total Current & Accrued Liabilities	147,375	1,185,233	1,037,858
16.	261. Depreciation Reserves (p. 5)	1,948,442	2,164,718	216,276
17.	262. Amorization Reserves (p. 4 & 5)	-	-	-
18.	263. Contributions for Extensions (p. 8)	1,331,643	1,331,639	(4)
19.	264. Insurance Reserve (p. 8)	-	-	-
20.	265. Injuries and Damages Reserve (p. 8)	-	-	-
21.	266. Reserve for Uncollectible Accounts (p. 8)	121,998	125,650	3,652
22.	267. Miscellaneous Reserves (p. 8)	-	-	-
23.	Total Reserves	3,402,083	3,622,007	219,924
24.	271. Unamortized Premium on Debt	-	1,020	1,020
25.	272. Miscellaneous Unadjusted Credits (p. 8)	24,345	113,764	89,419
26.	Total Deferred Credits	24,345	114,784	90,439
27.	280. Contribs. - Oper. Municipality (p. 8)	*****	*****	*****
28.	(\$1,706,686) (1,798,621)			
29.	281. Surplus (p. 9)			
30.	\$4,158,707 4,216,599	\$2,452,021	2,417,978	(34,043)
31.				-
32.				-
33.	Total Liabilities and Other Credits	6,872,669	8,100,970	1,228,301

Note: Account 252 includes accrued unused sick time.

Account 233 represents the Net Pension Liability in connection with adoption and implementation of GASB 68.

Account 272 represents Deferred Inflows in connection with GASB 68.

No Contingent Liabilities.

8,100,970

102. OPERATING PROPERTY - ELECTRIC

- 1. Show hereunder the requested information regarding electric operating property accounts for the year.
- 2. Transfers of property from one electric plant to another shall be shown in the column for "adjustments during year." Property transferred to or from another municipal department shall be reported as an addition or retirement in this schedule.
- 3. Adjustments during year" should also include entries, if any, made in operating property accounts not to record current transactions but in modification of entries made in prior accounting periods.
- 4. In an attached memorandum explain all entries in column (e).

Account (a)	Balance at beginning of year \$ (b)	Additions during year \$ (c)	Retirements during year \$ (d)	Adjustments during year \$ (e)	Balance at end of year \$ (f)	Depreciation Reserve	
						Current Annual Rate % (g)	Accrued Deprec. \$ Reserves (h)
301. Organization					-		
302. Franchises & Consents					-		
303. Misc. Intangible Property					-		
311. Land	8,260				8,260		
312. Structures	1,016,536	69,778			1,086,314	2.22%	216,679
321. Boiler Plant Equipment					-		
322. Eng. Driven Gen. Units Steam					-		
323. Turbo-Generators-Steam					-		
324. Acc. Electric Equipment Steam					-		
325. Misc. Power Plant Equip. Steam					-		
331. Reservoirs, Dams & Waterways					-		
332. Roads, Trails & Bridges					-		
333. Water Wheels, Turbines & Gen.					-		
334. Acc. Elec Equip. - Hydro.					-		
335. Misc. Power Plant Equip. Hydro					-		
342. Eng. Dr. Gen. Units - Int. Comb.					-		
344. Acces. El. Eq. - Internal Comb.					-		
345. Misc. Pr. Pl. Equip. - Int. Comb.					-		
351. Transmission Roads & Trails	13,498				13,498	1.85%	5,211
352. Transmission Substation Equip.					-		
353. Transmission Overhead Cond.	63,757				63,757	2.10%	27,674
354. Transmission Undergrnd Cond.					-		
358. Poles, Towers, & Fixtures	466,723	7,213	982		472,954	3.33%	205,654
359. Underground Conduits					-		
361. Distribution Substation Equip.	978,859	1,022,059			2,000,918	2.90%	476,022
362. Storage Battery Equipment					-		
363. Distribution Overhead Cond.	481,706	18,038	1,469		498,275	2.57%	13,465
364. Dist. Underground Cond.	26,248				26,248	2.50%	8,330
365. Line Transformers	410,593	7,569	7,500		410,662	2.90%	130,484
366. Overhead Services	88,102	1,266	137		89,231	3.31%	65,298
367. Underground Services	6,218				6,218	2.88%	1,874
368. Consumers' Meters	20,340	815	1,917		19,238	3.13%	(15,635)
369. Consumers' Meter Installation	96,315	2,423	1,698		97,040	3.74%	43,304
370. Other Prop. on Consum. Prem.	59,138	2,755	576		61,317	3.90%	1,321
371. St. Light & Signal Sys. Equip.	519,061	17,753	2,429		534,385	3.90%	159,983
381. Office Equipment	89,864	1,394			91,258	11.94%	35,476
382. Stores Equipment					-		
383. Shop Equipment	51,206				51,206	4.00%	27,770
384. Transportation Equipment	505,109	12,740			517,849	1.56%	642,363
385. Communication Equipment	14,587				14,587	10.00%	17,197
386. Laboratory Equipment	20,063		1,505		18,558	13.43%	17,731
387. General Tools and Implements	84,025	7,175	591		90,609	4.75%	54,031
388. Miscellaneous Gen. Equipment	92,381				92,381	4.75%	30,486
391. Miscellaneous Tangible Property					-		
392. Undistrib. Operating Property**					-		
Total Oper. Property - Elec.	5,112,589	1,170,978	18,804	-	6,264,763		2,164,718

* Debits in black, credits in red

** State details here

103. INVESTMENTS

1. Give the requested information concerning such items as were held at any time during the year in accounts 113, Loans to Operating Municipality, 114, Miscellaneous Investments, 115, Sinking Funds, 116, Depreciation Fund and 117, Miscellaneous Special Funds
2. In respect of items disposed of during the year, entries in column (j) may be omitted, but show in column (b) the date of sale and amount realized.
3. Subtotals should be shown for each account in columns (f) to (k)
4. Investments should be classified in column (a) by use of the following numerals: 1. Common Stock; 2. Preferred Stock (subdivided); 3. Bonds; 4. Notes; 5. Loans; 6. Miscellaneous.
5. Non-par stock should be so designated in column (b); entries in column (d) should be in terms of dollars per share; and those in column (f) should show the number of shares held.
6. Uninvested funds in accounts 114, 115, 116, and 117 should be so designated, and the name of the custodian thereof should be given in column (b).

Line No	Class Numerial (a)	Description of security or other investment (b)	Date of maturity of security (c)	Interest or dividends, if any		Par value of amount held at end of year \$ (f)	Year of acquisition by respondent (g)	Actual money cost to respondent (h)	Revenue during year		
				Rate % per annum (d)	Dates due (e)				Book cost at end of year (i)	Accrued (j)	Received (k)
1.	6	116 - Depreciation Fund	various	0.5%	Monthly	257,860		257,860	257,860	1,517	1,517
2.							Totals	257,860	257,860	1,517	1,517

104. DEPRECIATION AND AMORTIZATION RESERVES

1. Show hereunder, in columns (b) to (e), the requested analyses of balances carried at any time during the year in account 261, Depreciation Reserves, separately for each operating department. In columns (f) to (h) give like analyses of the balances.
2. Append a statement to explain any amounts appearing on lines 17 and 18.

Line No	Item (a)	Depreciation Reserves			Amortization Reserves			Total \$ (i)
		Electric department \$ (b)	Other departments (specify)		Electric department \$ (f)	Other departments (specify)		
			\$ (c)	\$ (d)		\$ (g)	\$ (h)	
1.	Balance at beginning of year	1,948,442	xxxxxxx	xxxxxxx	1,948,442	xxxxxxx	xxxxxxx	xxxxxxx
2.	Accruals for year, charged to:	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
3.	Operating Expenses (except acct. 790)	169,189	xxxxxxx	xxxxxxx	169,189	xxxxxxx	xxxxxxx	xxxxxxx
4.	Amortization of Intangible Property (790)	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
5.	Clearing accounts	54,554	xxxxxxx	xxxxxxx	54,554	xxxxxxx	xxxxxxx	xxxxxxx
6.	Deductions from Rent Revenues (432 and 435)							
7.	Miscellaneous Debits to Surplus (514)							
8.	Other accounts (specify):							
9.								
10.								
11.	Total accruals	223,743	xxxxxxx	xxxxxxx	223,743	xxxxxxx	xxxxxxx	xxxxxxx
12.	Net charges for property retired:							
13.	Book cost of retirements	18,804	xxxxxxx	xxxxxxx	18,804	xxxxxxx	xxxxxxx	xxxxxxx
14.	Cost of removal	14,683	xxxxxxx	xxxxxxx	14,683	xxxxxxx	xxxxxxx	xxxxxxx
15.	Salvage, insurance, etc., recovered (Cr.)	(26,020)	xxxxxxx	xxxxxxx	(26,020)	xxxxxxx	xxxxxxx	xxxxxxx
16.	Net debit for retirements	7,467	xxxxxxx	xxxxxxx	7,467	xxxxxxx	xxxxxxx	xxxxxxx
17.	Other Credits							
18.	Other Debits - Adjustments to Operating Prop (pg 4)							
19.	Balance at end of year	2,164,718	xxxxxxx	xxxxxxx	2,164,718	xxxxxxx	xxxxxxx	xxxxxxx

105. LONG-TERM DEBT

1. Show the particulars called for concerning the several long-term debt liabilities of the respondent outstanding at any time during the year and including in account 231, Bonds, 232, Equipment Obligations - Long Term or 233, Miscellaneous Long-Term Debt. Show each issue separately, and make all necessary explanations in footnotes.

Any disagreement between the total of column (1), this schedule, and the item on line 4, column (g), page 3, should be explained.

2. In the lower section, use like numbered lines to complete the information regarding liabilities specified in column (a).

Designation of liability (including term in years) (a)	Purpose for which issue was authorized (b)	Dates		Schedule of serial payments		Interest		Line No.
		Authorized (c)	Maturity (d)	Date of periodical payment (e)	Amount of periodical payment \$ (i)	Rate % per annum (g)	Dates due (h)	
Serial Bond	Electric Garage	6/14/12	6/1/36	6/1	22,500	3.5-4.1%	6/1&12/1	1
GASB 68 - Net Pension Liab	Pension							2
								3
								4
								5
								6
								7
								8
								9
Par value of actual issue \$ (i)	Cash realized on actual issue* \$ (j)	Payments on debt to end of year \$ (k)	Actually outstanding at end of year \$ (l)	Interest during year Accrued \$ (m) Paid \$ (n)		Interest at end of year Matured and Unpaid \$ (o) Accrued but not due \$ (p)		Line No.
880,000	880,000	150,000	730,000	27,786	28,311	-	13,893	1
			30,968	-	-	-	-	2
								3
								4
								5
								6
								7
								8
								9
Total	880,000	150,000	760,968	27,786	28,311		13,893	10

105A. NOTES PAYABLE

1. List hereunder each item of notes payable, Account 243, at the end of the year.
2. Interest accrued and interest paid should cover notes outstanding at

any time during the year and should not be restricted to the items in existence at the end of the year.

Names of Creditors (a)	Amount \$ (b)	Period of time covered		Rate % Per Annum (e)	Interest		Description and Purpose (h)	Line No.
		From (c)	To (d)		accrued during year \$ (f)	paid during year \$ (g)		
BAN	998,000	7/11/2018	7/11/2019	2.66%	26,585	-	Substation Improvements	1
								2
								3
	998,000				26,585	-		4

106. MISCELLANEOUS ITEMS IN SURPLUS

1. Show the requested information concerning items includible in accounts 502, Miscellaneous Credits to Surplus, 512, Appropriations to Reserves, and 514, Miscellaneous Debits to Surplus.
2. In each account, items of less than \$100 may be aggregated and only the number and total thereof shown.

3. Columns (a) and (b) should be used for debit items and columns (c) and (d) for credit items. In general, the description of items in accounts 502 and 514 should identify them with the classes of items listed in the texts of those accounts.

Item (a)	Amount \$ (b)	Item (c)	Amount \$ (d)	Line No.
Inventory adjustment	14,061	None		1
				2
				3
				4
				5
				6
				7
				8
				9
Total	\$ 14,061		\$ -	10

* - If obligations were issued for any consideration other than cash, give particulars in a footnote.

107. RECEIVABLES FROM OPERATING MUNICIPALITY

1. Show the requested information in respect of items as of the beginning and end of the year and of transactions during the year which were includible in account 124, Receivables from Operating Municipality.

2. In column (b) enter the date of maturity for all items which have a specified due date; for those payable on demand, insert the word "Demand," and for open accounts insert the word "Open."

Line No.	Description of security or other investment (a)	Date of maturity (b)	Interest rate % (c)	Balance at beginning of year \$ (d)	Interest accrued during year \$ (e)	Other debits originating during year \$ (f)	Cash payments of principal and/or interest \$ (g)	Other Credits		Balance at end of year \$ (i)
								Contra acct. No. (h)	Amount \$ (i)	
1.	Electric Services provided to other funds	Open	None	4,415	-	64,345	64,110			4,650
2.	Due from General Fund	Open	None	-	-	12,959	-			12,959
3.										
4.										
5.										
6.										
7.										
8.										
9.										
10.										
11.										
12.										
13.										
			Totals	4,415	-	77,304	64,110			17,609

108. PAYABLES TO OPERATING MUNICIPALITY

1. Show the requested information in respect of items which during the year were includible in account 241, Payables to Operating Municipality.

2. In column (b) enter the date of maturity for all items which have a specified due date; for those payable on demand, insert the word "Demand," and for open accounts insert the word "Open."

Line No.	Description of security or other investment (a)	Date of maturity (b)	Interest rate % (c)	Balance at beginning of year \$ (d)	Interest accrued during year \$ (e)	Other credits originating during year \$ (f)	Cash payments of principal and/or interest \$ (g)	Other Debits		Balance at end of year \$ (i)
								Contra acct. No. (h)	Amount \$ (i)	
21.	Due to Water Fund	Open	None	-	-	151	-			151
22.										
23.										
24.										
25.										
26.										
27.										
28.										
29.										
30.										
31.										
32.										
33.										
			Totals	-	-	151	-			151

109. OTHER RESERVES AND UNADJUSTED CREDITS

1. Show hereunder, separately for each department, the requested information in respect to accounts 263. Contributions for Extensions, 264, Insurance Reserve, 265, Injuries and Damage Reserve, 266, Reserve for Uncollectible Accounts, 267, Miscellaneous Reserves (separately for each subdivision), 271, Unamortized Premium on Debt (separately for each subdivision), and 272, Miscellaneous Unadjusted Credits (separately for each subdivision).
2. Provide also the same information for account 244, Consumers' Deposits.
3. Totals should be shown for each balance sheet account.

Line No.	Description (a)	Balance at beginning of year \$ (b)	Credits during year		Debits during year		Balance at end of year \$ (g)
			Contra acct. No. (c)	Amount \$ (d)	Contra acct. No. (e)	Amount \$ (f)	
1.							-
2.	244 - Customer Deposits	1,081		-		-	1,081
3.							-
4.	266 - Reserve for Uncollectible Accts.	121,998	404	3,652		-	125,650
5.							-
6.	263 - Contributions for Extensions	1,331,643	121	-	121	4	1,331,639
7.							-
8.	272 - Deferred Inflows (GASB 68)	24,345	785/233/145	89,419		-	113,764
9.							-
10.							-
11.							-
12.							-
13.							-
14.							-
15.							-
16.							-
17.							-
18.							-
19.							-
20.							-

110. CONTRIBUTIONS-OPERATING MUNICIPALITY

1. Give hereunder an analysis of transactions during the year affecting account 280, Contributions-Operating Municipality, showing debit items in columns (a) and (b) and credit items in columns (c) and (d).
 - (a) Cash transfers
 - (b) Property and equipment transfers
 - (c) Materials and supplies
 - (d) Payroll items (salaries and labor)
2. State first, the balance (either debit or credit) at the beginning of the year and follow this with a summary of the transactions during the year from which should be developed the balance at the end of the year to be entered on the smaller side, thereby developing equal totals for columns (b) and (d).
 - (e) Use of real property for which no payment or only nominal payment was made*
 - (f) Use of equipment or facilities for which no payment or only nominal payment was made*
3. If the following transactions occurred during the year, they should be separately stated as debits or credits, as the case may be, and other transactions clearly described:
 - (g) Insurance
 - (h) Electricity
 - (i) Water
 - (j) Payments to State Employees' Retirement Systems

Line No.	Item (a)	Amount	Item (c)	Amount
		\$ (b)		\$ (d)
31.	Balance at Beginning of Year	1,706,686		
32.				
33.	Cash Contribution	91,935		
34.				
35.				
36.				
37.				
38.				
39.				
40.				
41.				
42.				
43.				
44.				
45.				
46.				
47.				
48.				
49.				
50.	Balance at end of year		Balance at end of year	1,798,621
51.	Total	1,798,621	Total	1,798,621

* State in a footnote the basis upon which such items were recorded in revenue, expense, or other accounts, and the basis upon which were determined the entries therefore in this account.

112. INCOME ACCOUNT

Show details of the income account of the respondent for the year, classified in accordance with the Uniform System of Accounts prescribed in case 8312.

Item (a)	Total for year \$ (b)	Comparison with preceding year		Remarks (e)	Line No.
		Amount for preceding year \$ (c)	Net change during year - increase (decrease) \$ (d)		
401. Operating Revenues - Electric (p. 12)	1,755,929	1,782,743	(26,814)		1.
402. Operating Expenses - Electric (p. 10)	1,610,906	1,560,977	49,929		2.
403. Taxes - Electric			-		3.
404. Uncollectible Revenues- Electric	3,652	(516)	4,168		4.
Revenue Deductions - Electric	1,614,558	1,560,461	54,097		5.
Net Operating Revenue - Electric*	141,371	222,282	(80,911)		6.
421. Operating Revenues - Other Operations			-		7.
422. Operating Expenses - Other Operations			-		8.
423. Taxes - Other Operations			-		9.
424. Uncollectible Revenues - Other Operations			-		10.
Revenue Deductions - Other Operations	-	-	-		11.
Net Operating Revenue - Other Operations*	-	-	-		12.
Total Net Operating Revenue*	141,371	222,282	(80,911)		13.
431. Rent from Lease of Electric Plant - Cr.			-		14.
432. Deductions from Rent Revenues - Electric			-		15.
433. Rent for Lease of Electric Plant - Dr.			-		16.
Net Ret. or Exp. - Leased Prop. - Elec.*	-	-	-		17.
434. Rent from Other Operating Property - Cr.			-		18.
435. Deductions from Rent Rev. - Other Operations			-		19.
436. Rent for Other Operating Property - Dr.			-		20.
Net Ret. or Exp. - Leased Prop. - Other Op.*	-	-	-		21.
Operating Income*	141,371	222,282	(80,911)		22.
441. Revenues from Non-operating Property			-		23.
442. Interest Revenues	6,551	1,613	4,938		24.
443. Dividend Revenues			-		25.
444. Miscellaneous Non-operating Revenues	-		-		26.
449. Non-operating Revenue Deductions			-		27.
Non-operating Income*	6,551	1,613	4,938		28.
Gross Income*	147,922	223,895	(75,973)		29.
451. Interest on Long-Term Debt (p. 6)	54,371	28,836	25,535		30.
452. Miscellaneous Interest Deductions	-	-	-		31.
453. Amortization of Debt Discount and Expense			-		32.
454. Release of Premium on Debt - Cr.	(5,098)		(5,098)		33.
455. Interest Charged to Property - Cr.			-		34.
456. Miscellaneous Amortization			-		35.
459. Contractual Appropriations of Income	26,696	26,832	(136)	IIEP Contrib	36.
460. Miscellaneous Deductions from Income	-	-	-		37.
Total Deductions from Gross Income	75,969	55,668	20,301		38.
Net Income	71,953	168,227	(96,274)		39.

113. SURPLUS ACCOUNT

Show the details of the surplus account for the year.

Item (a)	Debits \$ (b)	Credits \$ (c)	Remarks (d)	Line No.
Balance at Beginning of Year		\$4,158,707		41.
501. Balance Transferred from Income		71,953		42.
502. Miscellaneous Credits to Surplus (p. 6)	xxxxxxxxxxxxxx	-		43.
512. Appropriations to Reserves (p. 6)		xxxxxxxxxxxxxx		44.
514. Miscellaneous Debits to Surplus (p. 6)	14,061	xxxxxxxxxxxxxx		45.
Balance at End of Year	4,216,599			46.
Totals	4,230,660	4,230,660		47.

*Loss in red

115. OPERATING EXPENSES - ELECTRIC

1. Show the various items of operating expenses for the year.
 2. Designations in columns (A,B,C & D) indicate the accounts

applicable to each class of utilities.
 3. All credit entries in this schedule should be made in red ink.

Item	Class		Amount	Line No.	Item	Class		Amount
	A,B,C	D				A,B,C	D	
701. Supervision and Labor	X	X		1.	Acc. 701 to 738 brought forward			992,390
702. Power Plant Supplies and Expenses		X		2.	741. Distribution System Operation		X	
702.1 Fuel	X			3.	741.1 Distribution Super & Engineering	X		12,999
702.2 Water	X			4.	741.2 Oper. of Distribution Substations	X		3,356
702.3 Miscellaneous Supplies and Expenses	X			5.	741.3 Oper. of Storage Batteries	X		
703. Repairs to Power Plant	X	X		6.	741.4 Oper. of Distribution Lines	X		120,216
704. Steam from other Sources	X	X		7.	741.5 Oper. of Consumers' Meters	X		899
705. Steam Transferred - Cr.	X	X		8.	741.6 Service on Consumers' Premises	X		
706. Depreciation of Power Plant	X	X		9.	742. Repairs to Distribution System		X	
707. Production Rents	X	X		10.	742.1 Repairs to Dist. Struc. & Equip.	X		67,589
Total Elec. Generation Steam Power			-	11.	742.4 Repairs to Overhead Distrib. Cond.	X		
708. Supervision and Labor	X	X		12.	742.5 Repairs to Undergrnd. Dist. Cond.	X		
709. Power Plant Supplies and Expenses		X		13.	742.6 Repairs to Line Transformers	X		503
709.1 Water for Power	X			14.	742.7 Repairs to Services	X		
709.3 Miscellaneous Supplies & Expenses	X			15.	742.8 Test & Repairing Consum. Meters	X		
710. Repairs to Power Plant	X	X		16.	742.9 Repairs to Other Prop. on Con. Prem.	X		
711. Depreciation of Power Plant	X	X		17.	743. Depreciation of Distribution Prop.	X	X	83,357
712. Production Rents	X	X		18.	744. Distribution Rents	X	X	
Total Elec. Gen. - Hydraulic Power			-	19.	Total Distribution Expenses			288,919
713. Supervision and Labor	X	X		20.	751. Street Light & Sig. System Operation		X	
714. Power Plant Supplies and Expenses		X		21.	751.1 St. Light & Sig. Sys. Super & Engr.	X		
714.1 Engine Fuel	X			22.	751.2 Operation of St. Light & Sig. Sys.	X		
714.3 Miscellaneous Supplies and Expenses	X			23.	752. Rep. to St. Light & Sig. Sys. Equip.	X	X	12,290
715. Repairs to Power Plant	X	X		24.	753. Depr. of St. Light & Sig. Sys. Equip.	X	X	20,538
716. Gas for Power	X	X		25.	754. St. Lighting & Signal System Rents	X	X	
717. Depreciation of Power Plant	X	X		26.	Total St. Light & Sig. Sys. Expenses			32,828
718. Production Rents	X	X		27.	761. Consum. Acct. & Coll. Labor & Sup.	X	X	35,313
Total Elec. Gen. - Int. Comb. Eng. Pwr.			-	28.	764. Consum. Account & Collect Rents	X	X	
721. Electricity Purchased	X	X	951,944	29.	Total Consum. Acct. & Coll. Exp.			35,313
722. Purchased Electricity Expense	X	X		30.	771. Sales Labor and Supplies	X	X	
726. Production Exp. Transferred - Cr.	X	X		31.	772. Appliance Selling and Jobbing	X	X	
729. Duplicate Production Charges - Cr.	X	X		32.	774. Sales Department Rents	X	X	
Total Other Production Expenses			951,944	33.	Total Sales Expenses			-
Total Production Expenses			951,944	34.	781. General Office Salaries & Expenses	X	X	100,086
731. Transmission System Operation		X		35.	782. Management Service	X	X	6,516
731.1 Transmission Supervision and Eng.	X			36.	783. Insurance, Injuries and Damages	X	X	25,262
731.2 Oper. of Transmission Substations	X			37.	784. Regulatory Commission Expenses	X	X	
731.4 Operation of Transmission Lines	X			38.	785. Other General Expenses	X	X	166,598
732. Repairs to Transmission System	X	X		39.	786. General Rents	X	X	5,700
733. Depreciation of Transmission Prop.	X	X	24,875	40.	787. Repairs to General Property	X	X	
734. Transmission Rents	X	X		41.	788. Depreciation of Gen. Property	X	X	24,848
Total Transmission Expenses			24,875	42.	789. Deferred Retirement Losses	X	X	
736. Repairs to Poles, Towers & Fixtures	X	X		43.	790. Amortization of Intangible Prop.	X	X	
737. Repairs to Underground Conduits	X	X		44.	791. Franchise Requirements	X	X	
738. Deprec. of Poles, Tow., Fixt. & Cond.	X	X	15,571	45.	792. Miscel. Expenses Transferred - Cr.	X	X	(67,554)
Total Maint. Pol., Tow., Fixt. & Cond.			15,571	46.	793. Duplicate Miscel. Charges - Cr.	X	X	
Total Accts. 701 to 738 carried forw.			992,390	47.	Total Admin. & General Expenses			261,456
				48.	Total Oper Expenses - Electric			\$ 1,610,906

116. ANALYSIS OF CHARGES TO OTHER DEPARTMENTS OF OPERATING MUNICIPALITY

1. Show hereunder all items which during the year were charged by the electric department to other departments of the operating municipality.
2. Items should be classified according to their nature and should be shown in the following order and letter to correspond to the subdivisions indicated.
 - (a) Contributions of cash, material and supplies, equipment, or real property, subdivided according to the nature of the items.
 - (b) Salaries of executives, subdivided by title of positions.
 - (c) Wages, subdivided by classes of labor
 - (d) Other personal service, subdivided by classes of service.
 - (e) Public Street Lighting
 - (f) Other electric service.
 - (g) Steam
 - (h) Space rentals, subdivided by location and type of structures or land.
 - (i) Building service, subdivided by location and type of buildings.
 - (j) Use of facilities or equipment, subdivided by classes of equipment.
 - (k) Insurance, subdivided by types of protection.
- (l) Pensions, subdivided by classes of employees.
- (m) Other items, classified according to type and purpose.
3. In column (d) show for each item the basis upon which was determined the amount charged to other departments of the municipality and in columns (e) and (f) the amount so charged, subdivided between amounts representing contributions and includible in account 280. In columns (g) to (j) show for each charge the distribution of credits therefor to accounts of the electric department.
4. Payroll charges which are distributed to other departments of the municipality on the basis of the time actually devoted to such departments and at the rate actually paid to the employee should be so described and listed separately from payroll items which are distributed on an allocated basis or at a rate other than that actually paid.
5. In each subdivision, items of like nature which for the year did not exceed five dollars may be grouped and shown in total, provided that for each group the number of such items is stated.

Line No.	Item Letter	Description	Municipal department charged	Basis of charge or allocation	Amount charged Municipality					
					Subject to current settlement (acct. 124) \$ (e)	Classified as contribution (acct. 280) \$ (f)	Accounts of lighting department credited			
							Acct. No. (g)	Amount \$ (h)	Acct. No. (i)	Amount \$ (j)
1.										
2.	a	Cash Contribution	General	Actual		91,935	121	91,935		
3.										
4.	f	Electric Service	General	Kwh	33,091		606	33,091		
5.										
6.										
7.										
8.	e	Street Lighting	General	Kwh	31,254		604.0	31,254		
9.										
10.										
11.										
12.										
13.										
14.										
15.										
16.										
17.										
18.										
19.										
20.										
21.										
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39.										
40.										
41.										
42.										
43.										
44.										
45.										
46.										
47.										
48.										
49.				Totals	64,345	91,935		156,280		-

117. STATION DEMAND AND PRODUCTION - ELECTRIC

Using a separate line for each generating station, show the information requested below.

Line No.	Name of station (a)	Maximum station demand			Total kw.h. generated during year (e)	Total production expenses (accts. 701.1 to 718, inc.) (h)
		Kilowatts (b)	Date (c)	Minutes duration (d)		
1.						
2.						
3.						
4.						
5.						
6.				Totals	-	-

118. ELECTRIC ENERGY ACCOUNT

Show hereunder the requested summary of electric energy produced, or received from others; and the quantity sold, or otherwise disposed of during the year.

MAXIMUM DEMAND

Show the requested information concerning monthly maximum coincident demand on respondent's outgoing lines including demand supplied by purchased power. ‡

Line No.	Item (a)	No. of kilowatt- hours (b)	Item (c)	No. of kilowatt- hours (d)	Month (e)	Date (f)	Hour (g)	Kw. demand (h)	Minutes duration (i)
31.	Generated by water ‡		Total electric sales	26,695,905	Jan	1/31	800	6,296	30
32.	Generated by steam ‡				Feb	2/1	900	6,383	30
33.	Gen. by other motive power ‡				Mar	3/8	900	5,951	30
34.					Apr	4/1	830	4,990	30
35.	Gen. by Eng.		Sup. to others w/o direct charge		May	5/14	1100	4,543	30
36.			Used by electric department	-	June	6/18	1300	4,428	30
37.	Purchased	28,808,400			July	7/5	1130	4,352	30
38.	Total available for distribution	28,808,400			Aug	8/29	1400	4,082	30
39.	Energy purchased from 6/1/18- 5/31/19				Sep	9/5	1400	4,223	30
40.					Oct	10/29	1000	4,050	30
41.	Cost	\$ 951,944	Lost and unaccounted for 7.3%	2,112,495	Nov	11/22	1030	5,065	30
42.			Total	28,808,400	Dec	12/7	930	5,098	30

119. ELECTRIC SALES AND OPERATING REVENUES

1. Show the average number of consumers' bills per month, the revenues from electric operations for the year, and quantities of electricity sold during the year.

2. If bills are rendered on other than a monthly basis, entries in column (b) should be the average for the billing period.

3. If any quantities of energy are based on estimates, that fact should be stated and the basis of the estimate shown.

Line No.	Item (a)	Average no. of bills per month (b)	No. of kw.h. (b)	Revenues at net**, gross** tariff rates \$ (d)	Discounts not taken** taken** Late charges (e)	Total Revenue \$ (f)	Average net revenue* Cents (g)
31.	601. Residential Sales	891	10,976,403	719,258	1,834	721,092	6.55
32.	602. Commercial Sales	206	5,535,756	360,637	897	361,534	6.53
33.	603. Industrial Sales	6	6,328,232	342,537	85	342,622	5.41
34.	604. Public St. Light- Oper. Municip.	4	157,420	31,254		31,254	19.85
35.	605. Public Street Lighting - Other					-	
36.	606. Other Sales to Oper. Municipality	28	443,988	33,089	2	33,091	7.45
37.	607. Other Sales to Other Public Auth.					-	
38.	608. Large Non-Commercial	1	3,169,500	253,887	289	254,176	8.02
39.	609. Sales to R.R. and Street R.R.						
40.	610. Security Lighting	42	84,606	8,644	16	8,660	10.24
41.	Total Electric Service Revenues	1,178	26,695,905	1,749,306	3,123	1,752,429	6.55
42.	621. Rent from Electric Property			3,500		3,500	xxx
43.	622. Miscellaneous Electric Revenues			-		-	xxx
44.	Total Other Electric Revenues					3,500	xxx
45.	Total Operating Rev. - Electric			1,749,306	3,123	1,755,929	xxx

‡ Excluding current used in station auxiliaries. Step-up transformers are not to be considered station auxiliaries.

* To nearest hundredth of a cent, e.g., 5.43.

** Strike out basis which does not apply.

120. LOCATION AND CAPACITY OF ELECTRIC SUBSTATIONS

1. Show for each of the several substations owned or leased by the respondent at the end of the year, the location (including street and No.), the No. or other designation of the station on the respondent's books and other records.
 2. Distinguish between transmission and distribution substations.

Line No.	Location of station (city or village, street, and No.) (a)	Electric Substations				
		Name of Substation (b)	No. & Size of Transformers (c)	Capacity in kv. a. (d)	High Voltage & Connection (e)	Low Voltage & Connection (f)
1.	Lakeview Ave., Mayville	Lakeview	1	5,000	35	8,320.00
2.						
3.						
4.	Valley St., Mayville	Valley	1	5,000	35	8,320.00
5.						
6.						

121. LINE TRANSFORMERS

1. Show the requested information concerning line transformers in the possession of the respondent, including those in stock as well as those installed.
 2. If any such transformers were held by respondent under any title other than full ownership, give the particulars concerning respondent's title in a footnote.
 3. Use the upper section of the schedule for showing those items which are in general used and the lower section for those items which are used in a municipal street lighting and/or signal system service exclusively.

A - General.

Line No.	Capacity of each, kv.a (a)	Number at beginning of year (b)	Number acquired during year (c)	Number permanently retired during year (d)	Number installed at end of year		Primary and secondary operating voltages (g)	Not installed available for service (h)	Incapacitated for service (i)	Total at end of year (j)
					Designed frequency					
					60-cycle (e)	other specify (f)				
31.	Not Readily Available									
32.										
33.										
34.										
35.										
36.										
37.										
38.										
39.										
40.										
41.										
42.	Totals					xxxxxxxxxxxxxxxxxxxxxxxx				

B - Municipal Street Lighting and/or Signal System, Exclusively.

50.	Not Readily Available									
51.										
52.										
53.										
54.										
55.	Totals					xxxxxxxxxxxxxxxxxxxxxxxx				

122. DISTRIBUTION SYSTEM CAPACITORS

1. Show the particulars called for on respondent's system at end of year.

Line No.	Total kv.a in Active Use		Total kv.a in Stock Available for Service (c)
	At Receiving Substation (a)	On Distribution Feeder Line No. (b)	
60.	Not Readily Available		
61.			
62.			
63.			
64.			
65.			
66.			
67.			
68.			
69.			
70.	Totals		

124. SALES BY MUNICIPALITIES--ELECTRIC

1. Show the requested information concerning each city, village, or town in which respondent rendered service at any time during the year, and state separately for each operating revenue account the number of consumers at the end of the year and the sales in kw.h. and the revenues therefrom during the year.

2. The kw.h. shown in this schedule shall be measured by consumers' meters, or in the case of sales not metered, estimated at the point of delivery to the consumer, or in the case of street lighting for which the utility furnishes the conductors, at the lamp.

Designation of municipality	Village			Town			Line No.
	Number of active consumers* (b)	Sales in kw.h. (c)	Revenues during year \$ (d)	Number of active consumers* (e)	Sales in kw.h. (f)	Revenues during year \$ (g)	
601. Residential Sales	854	10,519,332	689,487	37	457,071	29,771	1
602. Commercial Sales	201	5,511,553	358,618	5	24,203	2,019	2
603. Industrial Sales	6	6,328,232	342,537				3
604. Public St. Light - Oper. Mun.	3	156,903	31,164	1	517	90	4
605. Public Street Lighting - Other							5
606. Other Sales to Oper. Municip.	28	443,988	33,089				6
607. Other Sales to Other Pub. Auth.							7
608. Sales to Other Distributors	1	3,169,500	253,887				8
609. Sales to R.R. and Street R.R.							9
610. Security Lighting	34	75,652	7,661	8	8,954	983	10
Totals	1,127	26,205,160	1,716,443	51	490,745	32,863	11

Designation of Municipality							
601. Residential Sales							13
602. Commercial Sales							14
603. Industrial Sales							15
604. Public St. Light. - Oper. Mun.							16
605. Public Street Lighting - Other							17
606. Other Sales to Oper. Municip.							18
607. Other Sales to Other Pub. Auth.							19
608. Sales to Other Distributors							20
609. Sales to R.R. and Street R.R.							21
610. Security Lighting							22
Totals	-	-	-	-	-	-	23

Designation of Municipality	Totals for entire system			
601. Residential Sales	891	10,976,403	719,258	25
602. Commercial Sales	206	5,535,756	360,637	26
603. Industrial Sales	6	6,328,232	342,537	27
604. Public St. Light. - Oper. Mun.	4	157,420	31,254	28
605. Public Street Lighting - Other	-	-	-	29
606. Other Sales to Oper. Municip.	28	443,988	33,089	30
607. Other Sales to Other Pub. Auth.	-	-	-	31
608. Sales to Other Distributors	1	3,169,500	253,887	32
609. Sales to R.R. and Street R.R.	-	-	-	33
610. Security Lighting	42	84,606	8,644	34
Totals	1,178	26,695,905	1,749,306	35

3. State the program of meter reading and billing in effect during the year and the date of any change within the year in that program. Give for each class of consumers the dates within each month when meters are generally read, the date when billing usually is completed, and the last month and the latest day of that month for which sales are reported above.

Meters are read every thirty to thirty-five days and a bill is generated and sent out within two weeks. The revenues reported on this report are through May 31, 2019.

* At end of year. In this column, show for account 604 the operating municipality as an individual consumer, and for account 606 include each active service connection.

125. SALES BY SERVICE CLASSIFICATIONS -- ELECTRIC

1. Show hereunder by months the number of bills rendered and the sales of electric energy under each schedule and service classification. When the same rate is contained in more than one schedule, all sales and revenues under that rate may be combined, but each schedule and each service classification No. must be shown in the controlling heading above the columns in which sales are listed.
2. Contract sales within each month to others than public authorities for public use, not charged under a filed tariff, may be combined under a general heading "Contract sales": all current delivered to the operating municipality should be combined under "Sales to the operating municipality": sales to the other municipalities for street lighting purposes or under special arrangements should be grouped under "Sales to other municipalities". Amounts of revenue should be reported on the same basis as entries in column (f) of schedule 119 and amounts receivable on other than a monthly basis may be allocated in equal amounts to the months to which applicable.
3. Below line 13 show the manner in which the sales under the service classifications of contracts were distributed to the revenue accounts, and the number of bills applicable to each account.

4. The kw.h. shown on this schedule shall be measured by consumers' meters, or in the case of sales not metered, estimated at the point of delivery to the consumer, or in the case of street lighting for which the utility furnishes the conductors, at the lamp.
5. Show hereunder by months the following information with respect to the Purchased Power Adjustment Clause (PPAC)
 - a) PPAC factor per kwh as shown on monthly statements;
 - b) total kwh to which the PPAC factor was applied;
 - c) revenues generated from the application of the PPAC;
 - and d) differential in present and base costs by month entered in Totals For Year schedule only, i.e., the difference between actual purchased power billings and the base purchased power cost(s).
6. In footnotes provide the following: a) Base Purchased Power Cost(s) and the period for which effective; b) the factor of adjustment for distribution system efficiency and c) date(s) consumer meters are read, indicating if on a monthly or bi-monthly billing period.

Line No.	Month	No. of Bills Rendered	Kw.h. Sold	Total Revenues	PPAC Factor per kwh	Kw.h. to which PPAC was applied	PPAC Revenues	Difference in present & base costs
1	June	1,173	1,729,075	92,194	0.009438	1,729,075	16,318	17,048
2	July	1,175	1,892,229	98,868	0.017664	1,892,229	33,425	31,496
3	August	1,174	2,024,341	104,081	0.018309	2,024,341	37,065	36,673
4	September	1,179	1,829,096	96,607	0.021441	1,829,096	39,226	42,237
5	October	1,183	1,771,132	93,109	0.013416	1,771,132	23,761	23,905
6	November	1,181	2,239,979	121,765	0.009123	2,239,979	20,434	18,349
7	December	1,181	2,709,212	148,471	0.010130	2,709,212	27,444	25,151
8	January	1,180	2,638,190	144,954	0.009269	2,638,190	24,454	28,496
9	February	1,175	3,316,577	183,136	0.010471	3,316,577	34,728	28,163
10	March	1,175	2,727,922	151,153	0.010097	2,727,922	27,543	27,070
11	April	1,177	2,070,902	113,957	0.004146	2,070,902	8,585	10,647
12	May	1,177	1,747,250	94,233	0.007766	1,747,250	13,795	15,318
13	Totals	14,130	26,695,905	1,442,528		26,695,905	306,778	304,553
14	Account 601	10,694	10,976,403	598,502		10,976,403	120,756	
15	Account 602	2,475	5,535,756	294,316		5,535,756	66,321	
16	Account 603	72	6,328,232	266,478		6,328,232	76,059	
17	Account 604	48	157,420	29,441		157,420	1,813	
18	Account 605							
19	Account 606	330	443,988	28,202		443,988	4,887	
20	Account 607							
21	Account 608	12	3,169,500	217,938		3,169,500	35,949	
22	Account 610	499	84,606	7,651		84,606	993	
23								

Footnotes:

Base Purchase Per Cost: 0.023578

Factor of Adjustment 1.072718

125. SALES BY SERVICE CLASSIFICATIONS--ELECTRIC (Continued)

Line No.	Month (a)	Schedule No. 601		Service Classification		Residential	
		No. of Bills Rendered	Kw.h. Sold	Revenues	PPAC Factor per Kw.h.	Kw.h. to which PPAC was applied	PPAC Revenues
		(b)	(c)	\$ (d)	(e)	(f)	(g)
1.	June	852	484,396	25,082	0.009438	484,396	4,572
2.	July	854	590,711	29,862	0.017664	590,711	10,434
3.	August	853	626,422	31,462	0.018309	626,422	11,469
4.	September	858	546,946	27,913	0.021441	546,946	11,727
5.	October	859	544,858	27,470	0.013416	544,858	7,310
6.	November	856	930,515	51,000	0.009123	930,515	8,489
7.	December	856	1,224,468	69,166	0.010130	1,224,468	12,404
8.	January	852	1,215,652	68,662	0.009269	1,215,652	11,268
9.	February	851	1,598,296	92,999	0.010471	1,598,296	16,736
10.	March	851	1,253,044	71,168	0.010097	1,253,044	12,652
11.	April	853	842,645	45,985	0.004146	842,645	3,494
12.	May	852	661,379	33,027	0.007766	661,379	5,136
13.	Total	10,247	10,519,332	573,796		10,519,332	115,691
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Line No.	Month (a)	Schedule No. 601.1		Service Classification		Residential - Town	
		No. of Bills Rendered	Kw.h. Sold	Revenues	PPAC Factor per Kw.h.	Kw.h. to which PPAC was applied	PPAC Revenues
		(b)	(c)	\$ (d)	(e)	(f)	(g)
1.	June	37	24,001	1,222	0.009438	24,001	227
2.	July	37	27,067	1,360	0.017664	27,067	478
3.	August	37	29,454	1,467	0.018309	29,454	539
4.	September	37	24,216	1,232	0.021441	24,216	519
5.	October	38	25,735	1,304	0.013416	25,735	345
6.	November	37	37,762	2,057	0.009123	37,762	345
7.	December	37	54,278	3,055	0.010130	54,278	550
8.	January	38	51,754	2,904	0.009269	51,754	480
9.	February	38	64,500	3,710	0.010471	64,500	675
10.	March	37	52,298	2,942	0.010097	52,298	528
11.	April	37	37,083	2,010	0.004146	37,083	154
12.	May	37	28,923	1,443	0.007766	28,923	225
13.	Total	447	457,071	24,706		457,071	5,065
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Footnote:

125. SALES BY SERVICE CLASSIFICATIONS--ELECTRIC (Continued)

Line No.	Month (a)	Schedule No. 602		Service Classification		Comm Non Dem	
		No. of Bills Rendered	Kw.h. Sold	Revenues	PPAC Factor per Kw.h.	Kw.h. to which PPAC was applied	PPAC Revenues
		(b)	(c)	\$ (d)	(e)	(f)	(g)
1.	June	171	95,039	6,142	0.009438	95,039	897
2.	July	171	128,772	7,990	0.017664	128,772	2,275
3.	August	171	126,332	7,852	0.018309	126,332	2,313
4.	September	171	96,536	6,171	0.021441	96,536	2,070
5.	October	172	84,304	5,486	0.013416	84,304	1,131
6.	November	173	90,175	6,504	0.009123	90,175	823
7.	December	173	115,534	8,126	0.010130	115,534	1,170
8.	January	175	108,056	7,652	0.009269	108,056	1,002
9.	February	172	134,340	9,306	0.010471	134,340	1,407
10.	March	172	105,571	7,484	0.010097	105,571	1,066
11.	April	172	83,532	6,075	0.004146	83,532	346
12.	May	174	69,948	4,973	0.007766	69,948	579
13.	Total	2,067	1,238,139	83,761		1,238,139	15,079
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Line No.	Month (a)	Schedule No. 602.1		Service Classification		Commercial	
		No. of Bills Rendered	Kw.h. Sold	Revenues	PPAC Factor per Kw.h.	Kw.h. to which PPAC was applied	PPAC Revenues
		(b)	(c)	\$ (d)	(e)	(f)	(g)
1.	June	5	1,000	78	0.009438	1,000	9
2.	July	5	1,313	95	0.017664	1,313	23
3.	August	5	2,037	136	0.018309	2,037	37
4.	September	5	1,435	102	0.021441	1,435	31
5.	October	5	1,413	101	0.013416	1,413	19
6.	November	5	2,118	157	0.009123	2,118	19
7.	December	5	2,712	195	0.010130	2,712	27
8.	January	5	2,520	182	0.009269	2,520	23
9.	February	5	3,208	226	0.010471	3,208	34
10.	March	5	3,202	226	0.010097	3,202	32
11.	April	5	2,088	155	0.004146	2,088	9
12.	May	5	1,157	93	0.007766	1,157	10
13.	Total	60	24,203	1,746		24,203	273
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Footnote:

125. SALES BY SERVICE CLASSIFICATIONS---ELECTRIC (Continued)

Line No.	Month (a)	Schedule No. 602.2		Service Classification		Demand Class	
		No. of Bills Rendered	Kw.h. Sold	Revenues	PPAC Factor per Kw.h.	Kw.h. to which PPAC was applied	PPAC Revenues
		(b)	(c)	\$ (d)	(e)	(f)	(g)
1.	June	28	337,718	16,761	0.009438	337,718	3,187
2.	July	28	367,939	17,958	0.017664	367,939	6,499
3.	August	28	394,647	18,644	0.018309	394,647	7,226
4.	September	28	339,812	16,874	0.021441	339,812	7,286
5.	October	28	328,375	16,143	0.013416	328,375	4,405
6.	November	28	331,074	16,257	0.009123	331,074	3,020
7.	December	28	365,713	17,517	0.010130	365,713	3,705
8.	January	28	363,620	17,361	0.009269	363,620	3,370
9.	February	28	407,187	18,978	0.010471	407,187	4,264
10.	March	28	351,491	16,917	0.010097	351,491	3,549
11.	April	28	323,117	15,692	0.004146	323,117	1,340
12.	May	28	303,094	15,878	0.007766	303,094	2,484
13.	Total	336	4,213,787	204,980		4,213,787	50,335
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Line No.	Month (a)	Schedule No. 602.3		Service Classification		Demand Class	
		No. of Bills Rendered	Kw.h. Sold	Revenues	PPAC Factor per Kw.h.	Kw.h. to which PPAC was applied	PPAC Revenues
		(b)	(c)	\$ (d)	(e)	(f)	(g)
1.	June	1	2,219	210	0.009438	2,219	21
2.	July	1	2,616	224	0.017664	2,616	46
3.	August	1	2,751	228	0.018309	2,751	50
4.	September	1	2,316	213	0.021441	2,316	50
5.	October	1	2,580	222	0.013416	2,580	35
6.	November	1	4,175	278	0.009123	4,175	38
7.	December	1	6,908	372	0.010130	6,908	70
8.	January	1	7,645	437	0.009269	7,645	71
9.	February	1	11,067	576	0.010471	11,067	116
10.	March	1	8,725	461	0.010097	8,725	88
11.	April	1	5,418	332	0.004146	5,418	22
12.	May	1	3,207	276	0.007766	3,207	27
13.	Total	12	59,627	3,829		59,627	634
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Footnote:

125. SALES BY SERVICE CLASSIFICATIONS--ELECTRIC (Continued)

Line No.	Month (a)	Schedule No. 603		Service Classification			
		No. of Bills Rendered	Kw.h. Sold	Revenues	PPAC Factor per Kw.h.	Kw.h. to which PPAC was applied	PPAC Revenues
		(b)	(c)	\$ (d)	(e)	(f)	(g)
1.	June	6	518,248	21,862	0.009438	518,248	4,891
2.	July	6	562,648	23,421	0.017664	562,648	9,939
3.	August	6	584,824	24,069	0.018309	584,824	10,708
4.	September	6	537,952	22,679	0.021441	537,952	11,534
5.	October	6	505,864	21,453	0.013416	505,864	6,787
6.	November	6	499,104	20,923	0.009123	499,104	4,553
7.	December	6	556,944	23,244	0.010130	556,944	5,642
8.	January	6	520,744	21,744	0.009269	520,744	4,827
9.	February	6	634,272	26,306	0.010471	634,272	6,641
10.	March	6	528,136	22,368	0.010097	528,136	5,333
11.	April	6	464,432	19,901	0.004146	464,432	1,926
12.	May	6	415,064	18,508	0.007766	415,064	3,278
13.	Total	72	6,328,232	266,478		6,328,232	76,059
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Line No.	Month (a)	Schedule No. 604		Service Classification			
		No. of Bills Rendered	Kw.h. Sold	Revenues	PPAC Factor per Kw.h.	Kw.h. to which PPAC was applied	PPAC Revenues
		(b)	(c)	\$ (d)	(e)	(f)	(g)
1.	June	3	9,849	2,355	0.009438	9,849	93
2.	July	3	9,318	2,341	0.017664	9,318	165
3.	August	3	11,826	2,411	0.018309	11,826	217
4.	September	3	11,748	2,409	0.021441	11,748	252
5.	October	3	13,185	2,450	0.013416	13,185	177
6.	November	3	15,519	2,515	0.009123	15,519	142
7.	December	3	16,329	2,538	0.010130	16,329	165
8.	January	3	16,329	2,538	0.009269	16,329	151
9.	February	3	16,416	2,541	0.010471	16,416	172
10.	March	3	13,533	2,459	0.010097	13,533	137
11.	April	3	11,382	2,399	0.004146	11,382	47
12.	May	3	11,469	2,401	0.007766	11,469	89
13.	Total	36	156,903	29,357		156,903	1,807
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Footnote:

125. SALES BY SERVICE CLASSIFICATIONS--ELECTRIC (Continued)

Line No.	Month (a)	Schedule No. 604.1		Service Classification			
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	1	31	7	0.009438	31	-
2.	July	1	30	7	0.017664	30	1
3.	August	1	38	7	0.018309	38	1
4.	September	1	39	7	0.021441	39	1
5.	October	1	44	7	0.013416	44	1
6.	November	1	52	7	0.009123	52	-
7.	December	1	55	7	0.010130	55	1
8.	January	1	55	7	0.009269	55	1
9.	February	1	55	7	0.010471	55	-
10.	March	1	44	7	0.010097	44	-
11.	April	1	37	7	0.004146	37	-
12.	May	1	37	7	0.007766	37	-
13.	Total	12	517	84		517	6
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Line No.	Month (a)	Schedule No. 606		Service Classification			
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	27	22,380	1,599	0.009438	22,380	211
2.	July	27	24,151	1,681	0.017664	24,151	427
3.	August	27	26,416	1,764	0.018309	26,416	484
4.	September	27	24,286	1,718	0.021441	24,286	521
5.	October	27	22,917	1,672	0.013416	22,917	307
6.	November	28	36,696	2,457	0.009123	36,696	335
7.	December	28	50,569	2,989	0.010130	50,569	512
8.	January	28	52,122	3,059	0.009269	52,122	483
9.	February	28	66,231	3,801	0.010471	66,231	693
10.	March	28	53,365	3,218	0.010097	53,365	539
11.	April	28	35,515	2,357	0.004146	35,515	147
12.	May	27	29,340	1,887	0.007766	29,340	228
13.	Total	330	443,988	28,202		443,988	4,887
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Footnote:

125. SALES BY SERVICE CLASSIFICATIONS—ELECTRIC (Continued)

Line No.	Month (a)	Schedule No. 608		Service Classification			
		No. of Bills Rendered	Kw.h. Sold	Revenues	PPAC Factor per Kw.h.	Kw.h. to which PPAC was applied	PPAC Revenues
		(b)	(c)	\$ (d)	(e)	(f)	(g)
1.	June	1	231,000	16,346	0.009438	231,000	2,180
2.	July	1	172,500	13,348	0.017664	172,500	3,047
3.	August	1	213,000	15,424	0.018309	213,000	3,900
4.	September	1	237,000	16,654	0.021441	237,000	5,082
5.	October	1	234,000	16,144	0.013416	234,000	3,139
6.	November	1	283,500	18,917	0.009123	283,500	2,586
7.	December	1	306,000	20,558	0.010130	306,000	3,100
8.	January	1	292,500	19,768	0.009269	292,500	2,711
9.	February	1	372,000	24,000	0.010471	372,000	3,895
10.	March	1	351,000	23,254	0.010097	351,000	3,544
11.	April	1	259,500	18,429	0.004146	259,500	1,076
12.	May	1	217,500	15,096	0.007766	217,500	1,689
13.	Total	12	3,169,500	217,938		3,169,500	35,949
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Line No.	Month (a)	Schedule No. 610		Service Classification			
		No. of Bills Rendered	Kw.h. Sold	Revenues	PPAC Factor per Kw.h.	Kw.h. to which PPAC was applied	PPAC Revenues
		(b)	(c)	\$ (d)	(e)	(f)	(g)
1.	June	34	2,768	471	0.009438	2,768	26
2.	July	34	4,768	522	0.017664	4,768	84
3.	August	34	6,087	555	0.018309	6,087	112
4.	September	34	6,312	573	0.021441	6,312	142
5.	October	34	6,967	577	0.013416	6,967	93
6.	November	34	8,240	609	0.009123	8,240	75
7.	December	34	8,611	619	0.010130	8,611	87
8.	January	34	6,403	563	0.009269	6,403	59
9.	February	33	7,990	603	0.010471	7,990	84
10.	March	34	6,645	569	0.010097	6,645	67
11.	April	34	5,442	539	0.004146	5,442	22
12.	May	34	5,419	566	0.007766	5,419	44
13.	Total	407	75,652	6,766		75,652	895
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Footnote:

125. SALES BY SERVICE CLASSIFICATIONS--ELECTRIC (Continued)

Line No.	Month (a)	Schedule No. 610.12		Service Classification			
		No. of Bills Rendered	Kw.h. Sold	Revenues	PPAC Factor per Kw.h.	Kw.h. to which PPAC was applied	PPAC Revenues
		(b)	(c)	\$ (d)	(e)	(f)	(g)
1.	June	7	426	59	0.009438	426	4
2.	July	7	396	59	0.017664	396	7
3.	August	7	507	62	0.018309	507	9
4.	September	7	498	62	0.021441	498	11
5.	October	8	890	80	0.013416	890	12
6.	November	8	1,049	84	0.009123	1,049	9
7.	December	8	1,091	85	0.010130	1,091	11
8.	January	8	790	77	0.009269	790	8
9.	February	8	1,015	83	0.010471	1,015	11
10.	March	8	868	80	0.010097	868	8
11.	April	8	711	76	0.004146	711	2
12.	May	8	713	78	0.007766	713	6
13.	Total	92	8,954	885		8,954	98
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Line No.	Month (a)	Schedule No.		Service Classification			
		No. of Bills Rendered	Kw.h. Sold	Revenues	PPAC Factor per Kw.h.	Kw.h. to which PPAC was applied	PPAC Revenues
		(b)	(c)	\$ (d)	(e)	(f)	(g)
1.	June						
2.	July						
3.	August						
4.	September						
5.	October						
6.	November						
7.	December						
8.	January						
9.	February						
10.	March						
11.	April						
12.	May						
13.	Total	-	-	-		-	-
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Footnote:

126. ANALYSIS OF OPERATING PROPERTY TAX AND EQUALIZATION RATES

Item (a)	Total per Books -- \$ (b)	Village of Mayville (c)	Town of (d)	Town of (e)	Town of (f)	Town of (g)	Line No.
Operating Property A/C 101	6,264,763	6,264,763					1.
Depreciation Reserves A/C 261	2,164,718	2,164,718					2.
Depreciated Value	4,100,045	4,100,045					3.
Current Tax Rates:	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx	4.
Village or City	xxxxxxxxxxxxxxxx		xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx	5.
School	xxxxxxxxxxxxxxxx						6.
Town & County	xxxxxxxxxxxxxxxx						7.
Equalization Rates -- %	xxxxxxxxxxxxxxxx						8.
Taxes Due	-	xxxxxxxxxxxxxxxx					9.
Taxes Paid	-	xxxxxxxxxxxxxxxx					10.

127. IMPORTANT CHANGES DURING THE YEAR

State the following matters:

- 1. All extensions of system, giving
 - (a) location,
 - (b) new territory covered by distribution system, and
 - (c) dates of beginning operation.
- 2. All other important physical changes including herein all important plant and equipment installed or retired during the year.
- 3. All leaseholds acquired or surrendered, giving
 - (a) dates,
 - (b) lengths of terms,
 - (c) names of parties,
 - (d) rents, and
 - (e) other conditions.
- 4. All other important financial changes, giving full particulars.

Make the statements explicit and precise, and number and letter them in accordance with the inquiries; each subdivision must be fully answered, and if the word "None" truly states the fact, it may be used in answering any particular inquiry.
- 5. All long-term debt actually issued, giving
 - (a) names of securities,
 - (b) amounts actually issued,
 - (c) dates of each such issue,
 - (d) purposes for which issued, and describing
 - (e) the consideration realized, giving
 - (f) amounts and
 - (g) values.
- 6. If at any time during the year ownership of a substantial portion of the lighting plant has been transferred by the respondent to another, or by another to the respondent, give the effective date of such transfer or acquisition, the names of the parties involved, and other important particulars.

- 1 None
- 2 None
- 3 None
- 4 None
- 5 BAN issued July 2018 in the amount of \$998,000 for the renovation of the substation. See Schedule 105A for additional detail.
- 6 None

128. CHANGES IN GENERAL OFFICERS TO DATE OF VERIFYING REPORT

List all changes in general officers or commissioners between the end of the year and the date of verifying the report, giving names of outgoing and incoming officers and dates of changes.

None

MISCELLANEOUS MATTER.

Hereunder may be shown any additional matters of fact relative to the operations of the respondent's electric department which it may desire to incorporate in this report.

VERIFICATION

(Oath to be made by the General Manager or Superintendent of the electric plant of the respondent municipality.)

STATE OF NEW YORK, }
County of Chautauqua } ss.:

John D. Buxton

makes oath and says that he is the

Superintendent

of the electric plant of

Village of Mayville

(HERE INSERT THE TITLE OF THE OFFICE HELD BY THE AFFIANT)

(HERE INSERT THE EXACT NAME OF THE RESPONDENT MUNICIPALITY)

that he has charge (and that as such officer it is his duty to have charge) of the accounts, records, and memoranda of the said plant; that under his direction the foregoing report has been compiled from the accounts, records, and memoranda of the said plant; that he has carefully examined the foregoing report; that it is in accord with the said accounts, records, and memoranda; and that the allegations of fact made in the said report are true as he verily believes.

Subscribed and sworn to before me,

John G. Crandall

in and for the state and county above named, this

22nd day of August, 2019

My commission expires November 21, 2021

John D. Buxton
(SIGNATURE)

(Use an impression seal.)

John G. Crandall
(SIGNATURE OF OFFICER AUTHORIZED TO ADMINISTER OATHS)

JOHN G. CRANDALL
NOTARY PUBLIC-STATE OF NEW YORK
No. 01CR6213228
Qualified in Chautauqua County
My Commission Expires November 02, 2021

**NEW YORK POWER AUTHORITY
SUPPLEMENT TO ANNUAL REPORT
MUNICIPALITY**
Village of Mayville

Statement E-1: Capital Addition
Date fiscal year ended 5/31/2019

	Thousands of Dollars			
	Last Year	Current Year	Forecast Year 1 **	Forecast Year 2 **
(All amounts in thousands of dollars)				
1. Land (Acct. 311)				
2. Structures (312)		69.8		
3. Transmission (351-54)				
4. Poles, Towers and Fixtures (358)			5.0	5.0
5. Underground Conduits & Conductors (359 & 364)			1.0	1.0
7. Distribution Substation Equipment (361)		1,022.1		
8. Distribution Overhead Conductors (363)			10.0	10.0
9. Line Transformers (365)			1.0	1.0
10. Services (366-367)			1.0	1.0
11. Consumers' Meters & Installations (368-369)			1.5	1.0
12. Other Property on Consumers' Premises (370)	2.3	2.8	1.0	1.0
13. Street Lighting & Signal System Equipment (371)	58.3	17.8	2.5	2.5
14. Office Equipment (381)	10.2	1.4	2.0	2.0
15. Stores Equipment (382)				
16. Shop Equipment (383)				
17. Transportation Equipment (384)		12.7		
18. Communication Equipment (385)				
19. Laboratory Equipment (386)				
20. General Tools & Equipment (387)	2.1	7.2	3.0	3.0
21. Miscellaneous Items Not Classified Above (388-392)				
22. Eng. Driven Generation (342-345)				
Total*	72.9	1133.8	28.0	27.5

* Current year additions does not include additions to construction work in progress account.

** Information is not readily available as Electric Department is preparing and reviewing its capital plan with an independent consultant.

NEW YORK POWER AUTHORITY
 SUPPLEMENT TO ANNUAL REPORT
 MUNICIPALITY

Village of Mayville

Statement E-2: Replacements

Date fiscal year ended 5/31/2019

	Thousands of Dollars			
	Last Year	Current Year	Forecast Year 1 **	Forecast Year 2 **
(All amounts in thousands of dollars)				
1. Land (Acct. 311)				
2. Structures (312)				
3. Transmission (351-54)				
4. Poles, Towers and Fixtures (358)	3.2	7.2	16.0	16.0
5. Underground Conduits & Conductors (359 & 364)			1.0	1.0
7. Distribution Substation Equipment (361)	183.2			
8. Distribution Overhead Conductors (363)	13.6	18.0	8.0	8.0
9. Line Transformers (365)	8.6	7.6	4.0	4.0
10. Services (366-367)	5.6	1.3	4.0	4.0
11. Consumers' Meters & Installations (368-369)	41.5	3.2	1.0	1.0
12. Other Property on Consumers' Premises (370)			0.5	0.5
13. Street Lighting & Signal System Equipment (371)			2.5	2.5
14. Office Equipment (381)			5.0	5.0
15. Stores Equipment (382)				
16. Shop Equipment (383)			1.5	1.5
17. Transportation Equipment (384)			3.0	3.0
18. Communication Equipment (385)			1.5	1.5
19. Laboratory Equipment (386)				
20. General Tools & Equipment (387)			5.0	5.0
21. Miscellaneous Items Not Classified Above (388-392)			0.5	0.5
22. Eng. Driven Generation (342-345)				
Total*	255.7	37.3	53.5	53.5

* Current year additions does not include additions to construction work in progress account.

** Information is not readily available as Electric Department is preparing and reviewing its capital plan with an independent consultant.