

Village of Mayville

New York Power Authority Annual Report

Year Ended May 31, 2022



Independent Accountant's Compilation Report

Board of Trustees
Village of Mayville
Mayville, New York

Management is responsible for the New York Power Authority Annual Report of the Village of Mayville, New York (Annual Report) as of and for the year ended May 31, 2022 with certain 2021 information included in the accompanying prescribed form in accordance with the requirements of the New York Power Authority. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the American Institute of Certified Public Accountants. We did not audit or review the Annual Report included in the accompanying prescribed form, nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion or a conclusion, or provide any form of assurance on the Annual Report included in the accompanying prescribed form.

The Annual Report included in the accompanying prescribed form is presented in accordance with the requirements of the New York Power Authority and is not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

This report is intended solely for the information and use of the Mayor, Board of Trustees and the New York Power Authority and is not intended to be, and should not be, used by anyone other than these specified parties.

BST + Co. CPAs, LLP

Albany, New York
August 6, 2022

101. COMPARATIVE GENERAL BALANCE SHEET

Assets and Other Debits

Line No.	Item (a)	Balance at beginning of year \$ (b)	Balance at end of year \$ (c)	Change during year* \$ (d)
1.	101. Operating Property - Electric (p. 4)	6,245,923	6,332,476	86,553
2.	102. Operating Property -			-
3.	Operating Property -			-
4.	109. Operating Property - General			-
5.	110. Construction Work in Progress			-
6.	112. Non-operating Property			-
7.	Total Fixed Assets	6,245,923	6,332,476	86,553
8.	113. Loans to Operating Municipality (p. 5)	-	-	-
9.	114. Miscellaneous Investments (p. 5)			-
10.	115. Sinking Funds (p. 5)			-
11.	116. Depreciation Fund (p. 5)	344,116	360,244	16,128
12.	117. Miscellaneous Special Funds (p. 5)	-	-	-
13.	Total Investments	344,116	360,244	16,128
14.	121. Cash	707,607	681,456	(26,151)
15.	122. Working Funds	150	150	-
16.	123. Materials and Supplies	163,677	189,772	26,095
17.	124. Receivables from Operating Municipality (p. 7)	40,160	49,645	9,485
18.	125. Accounts Receivable	232,529	240,512	7,983
19.	126. Notes Receivable			-
20.	127. Interest and Dividends Receivable			-
21.	128. Prepayments	-	-	-
22.	129. Special Deposits			-
23.	131. Miscellaneous Current Assets			-
24.	Total Current Assets	1,144,123	1,161,535	17,412
25.	141. Unamortized Debt Discount and Expense			-
26.	143. Suspense to be Amortized			-
27.	144. Clearing Accounts (p. 10)			-
28.	145. Miscellaneous Suspense	166,591	197,807	31,216
29.	146. Regulatory Commission Suspense			-
30.	Total Deferred Debits	166,591	197,807	31,216
31.	151. Reacquired Securities			-
32.	161. Deficit (p. 11)			-
33.	Total Assets and Other Debits	7,900,753	8,052,062	151,309

NOTES TO BALANCE SHEET

- In the space immediately below and in the corresponding space on facing page 3, provide any important notes regarding the balance sheet or any account thereof.
- Show above the comparative balance sheet of the municipal electric utility classified in accordance with the system of accounts used by the respondent.
- Each item should be consistent with corresponding details shown elsewhere in this report.
- In a footnote describe all contingent assets and contingent liabilities of the utility plant at the end of the year. *If none, state that fact.*

Account 145 represents Deferred Outflows in connection with adoption and implementation of GASB 68 for the Net Pension Liability.

No Contingent Assets.

* Increases in black, decreases in red. ‡ Item column (g) includes (show amount here) \$ **68,500**
long-term debt maturing within one year or less from the date of the balance sheet.

† If debit balances existed in this account, enter them and the balances in account 281, in column (e) and extend in columns (f) and (g) on line 29 the net amounts.
Net debit amounts should be entered in red ink.

101. COMPARATIVE GENERAL BALANCE SHEET

Liabilities and Other Credits

Line No.	Item (e)	Balance at beginning of year \$ (f)	Balance at end of year \$ (g)	Change during year* \$ (h)
1.	231. Bonds (p. 6)	1,365,000	1,328,500	(36,500)
2.	232. Equipment Obligations - Long-Term (p. 6)	-	-	-
3.	233. Miscellaneous Long-Term Debt (p. 6)	274,775	995	(273,780)
4.	Total Long-Term Debt†	1,639,775	1,329,495	(310,280)
5.	241. Payables to Operating Municipality (p. 7)	-	-	-
6.	242. Accounts Payable	78,709	72,568	(6,141)
7.	243. Notes Payable (p. 6)	-	-	-
8.	244. Consumers' Deposits (p. 8)	1,081	1,081	-
9.	245. Matured Interest	-	-	-
10.	246. Matured Long-Term Debt	-	-	-
11.	248. Taxes Accrued	810	607	(203)
12.	249. Interest Accrued	20,719	11,607	(9,112)
13.	251. Advance Billing and Payments	-	-	-
14.	252. Miscellaneous Current Liabilities	59,195	63,985	4,790
15.	Total Current & Accrued Liabilities	160,514	149,848	(10,666)
16.	261. Depreciation Reserves (p. 5)	2,351,936	2,535,837	183,901
17.	262. Amorization Reserves (p. 4 & 5)	-	-	-
18.	263. Contributions for Extensions (p. 8)	1,406,016	1,440,148	34,132
19.	264. Insurance Reserve (p. 8)	-	-	-
20.	265. Injuries and Damages Reserve (p. 8)	-	-	-
21.	266. Reserve for Uncollectible Accounts (p. 8)	128,598	130,425	1,827
22.	267. Miscellaneous Reserves (p. 8)	-	-	-
23.	Total Reserves	3,886,550	4,106,410	219,860
24.	271. Unamortized Premium on Debt	-	-	-
25.	272. Miscellaneous Unadjusted Credits (p. 8)	24,802	311,806	287,004
26.	Total Deferred Credits	24,802	311,806	287,004
27.	280. Contribs. - Oper. Municipality (p. 8)	*****	*****	*****
28.	(\$2,016,547) (2,136,282)			
29.	281. Surplus (p. 9)			
30.	\$4,205,659 4,290,785	\$2,189,112	2,154,503	(34,609)
31.				-
32.				-
33.	Total Liabilities and Other Credits	7,900,753	8,052,062	151,309

Note: Account 252 includes accrued unused sick time.

Account 233 represents the Net Pension Liability in connection with adoption and implementation of GASB 68.

Account 272 represents Deferred Inflows in connection with GASB 68.

No Contingent Liabilities.

102. OPERATING PROPERTY - ELECTRIC

1. Show hereunder the requested information regarding electric operating property accounts for the year.
 2. Transfers of property from one electric plant to another shall be shown in the column for "adjustments during year."
 Property transferred to or from another municipal department shall be reported as an addition or retirement in this schedule.

3. Adjustments during year" should also include entries, if any, made in operating property accounts not to record current transactions but in modification of entries made in prior accounting periods.
 4. In an attached memorandum explain all entries in column (e).

Account (a)	Balance at beginning of year \$ (b)	Additions during year \$ (c)	Retirements during year \$ (d)	Adjustments during year \$ (e)	Balance at end of year \$ (f)	Depreciation Reserve	
						Current Annual Rate % (g)	Accrued Deprec. \$ Reserves (h)
301. Organization					-		
302. Franchises & Consents					-		
303. Misc. Intangible Property					-		
311. Land	8,260				8,260		
312. Structures	1,086,314				1,086,314	2.22%	288,371
321. Boiler Plant Equipment					-		
322. Eng. Driven Gen. Units Steam					-		
323. Turbo-Generators-Steam					-		
324. Acc. Electric Equipment Steam					-		
325. Misc. Power Plant Equip. Steam					-		
331. Reservoirs, Dams & Waterways					-		
332. Roads, Trails & Bridges					-		
333. Water Wheels, Turbines & Gen.					-		
334. Acc. Elec Equip. - Hydro.					-		
335. Misc. Power Plant Equip. Hydro					-		
342. Eng. Dr. Gen. Units - Int. Comb.					-		
344. Acces. El. Eq. - Internal Comb.					-		
345. Misc. Pr. Pl. Equip. - Int. Comb.					-		
351. Transmission Roads & Trails	13,498				13,498	1.85%	5,980
352. Transmission Substation Equip.					-		
353. Transmission Overhead Cond.	64,861				64,861	2.10%	31,749
354. Transmission Undergrnd Cond.					-		
358. Poles, Towers, & Fixtures	505,038	11,715	1,299		515,454	3.33%	245,109
359. Underground Conduits					-		
361. Distribution Substation Equip.	1,840,533		278		1,840,255	2.90%	452,536
362. Storage Battery Equipment					-		
363. Distribution Overhead Cond.	571,120	39,024	5,409		604,735	2.57%	36,577
364. Dist. Underground Cond.	26,251	1,418			27,669	2.50%	10,302
365. Line Transformers	424,439	7,091	5,039		426,491	2.90%	148,107
366. Overhead Services	93,379	1,215	528		94,066	3.31%	73,107
367. Underground Services	6,218				6,218	2.88%	2,415
368. Consumers' Meters	19,542	882	896		19,528	3.13%	(13,808)
369. Consumers' Meter Installation	98,464	1,444	1,019		98,889	3.74%	46,081
370. Other Prop. on Consum. Prem.	68,278	3,380	1,590		70,068	3.90%	3,149
371. St. Light & Signal Sys. Equip.	558,208	23,690	4,883		577,015	3.90%	207,974
381. Office Equipment	101,077	920	3,361		98,636	11.94%	59,495
382. Stores Equipment					-		
383. Shop Equipment	48,721				48,721	4.00%	31,597
384. Transportation Equipment	517,787	116,864	96,871		537,780	1.56%	785,643
385. Communication Equipment	14,587		795		13,792	10.00%	20,778
386. Laboratory Equipment	3,568				3,568	13.43%	4,989
387. General Tools and Implements	93,924	2,044	1,166		94,802	4.75%	63,560
388. Miscellaneous Gen. Equipment	81,856		-		81,856	4.75%	32,126
391. Miscellaneous Tangible Property					-		
392. Undistrib. Operating Property**					-		
Total Oper. Property - Elec.	6,245,923	209,687	123,134	-	6,332,476		2,535,837

* Debits in black, credits in red

** State details here

103. INVESTMENTS

1. Give the requested information concerning such items as were held at any time during the year in accounts 113, Loans to Operating Municipality, 114, Miscellaneous Investments, 115, Sinking Funds, 116, Depreciation Fund and 117, Miscellaneous Special Funds
2. In respect of items disposed of during the year, entries in column (j) may be omitted, but show in column (b) the date of sale and amount realized.
3. Subtotals should be shown for each account in columns (i) to (k)
4. Investments should be classified in column (a) by use of the following numerals: 1. Common Stock; 2. Preferred Stock (subdivided); 3. Bonds; 4. Notes; 5. Loans; 6. Miscellaneous.
5. Non-par stock should be so designated in column (b); entries in column (d) should be in terms of dollars per share; and those in column (f) should show the number of shares held.
6. Uninvested funds in accounts 114, 115, 116, and 117 should be so designated, and the name of the custodian thereof should be given in column (b).

Line No	Class Numerial (a)	Description of security or other investment (b)	Date of maturity of security (c)	Interest or dividends, if any		Par value of amount held at end of year \$ (f)	Year of acquisition by respondent (g)	Actual money cost to respondent (h)		Revenue during year	
				Rate % per annum (d)	Dates due (e)			Book cost at end of year (i)	Accrued (j)	Received (k)	
1.	6	116 - Depreciation Fund	various	0.5%	Monthly	360,244		360,244		64	64
2.											
3.											
4.											
5.											
6.							Totals	360,244		64	64

104. DEPRECIATION AND AMORTIZATION RESERVES

1. Show hereunder, in columns (b) to (e), the requested analyses of balances carried at any time during the year in account 261, Depreciation Reserves, separately for each operating department. In columns (f) to (h) give like analyses of the balances.
2. Append a statement to explain any amounts appearing on lines 17 and 18.

Line No	Item (a)	Depreciation Reserves				Amortization Reserves					
		Electric department \$ (b)	Other departments (specify)			Electric department \$ (f)	Other departments (specify)				
			\$ (c)	\$ (d)	Total \$ (e)		\$ (g)	\$ (h)	Total \$ (i)		
1.	Balance at beginning of year	2,351,936	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
2.	Accruals for year, charged to:	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
3.	Operating Expenses (except acct. 790)	176,536	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
4.	Amortization of Intangible Property (790)	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
5.	Clearing accounts	61,079			61,079						
6.	Deductions from Rent Revenues (432 and 435)										
7.	Miscellaneous Debits to Surplus (514)										
8.	Other accounts (specify):										
9.											
10.											
11.	Total accruals	237,615			237,615						
12.	Net charges for property retired:	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
13.	Book cost of retirements	123,134			123,134						
14.	Cost of removal	3,456			3,456						
15.	Salvage, insurance, etc., recovered (Cr.)	(72,876)			(72,876)						
16.	Net debit for retirements	53,714			53,714						
17.	Other Credits										
18.	Other Debits - Adjustments to Operating Prop (pg 4)										
19.	Balance at end of year	2,535,837			2,535,837						

105. LONG-TERM DEBT

1. Show the particulars called for concerning the several long-term debt liabilities of the respondent outstanding at any time during the year and including in account 231, Bonds, 232, Equipment Obligations - Long Term or 233, Miscellaneous Long-Term Debt. Show each issue separately, and make all necessary explanations in footnotes.

Any disagreement between the total of column (1), this schedule, and the item on line 4, column (g), page 3, should be explained.

2. In the lower section, use like numbered lines to complete the information regarding liabilities specified in column (a).

Designation of liability (including term in years) (a)	Purpose for which issue was authorized (b)	Dates		Schedule of serial payments		Interest		Line No.
		Authorized (c)	Maturity (d)	Date of periodical payment (e)	Amount of periodical payment \$ (i)	Rate % per annum (g)	Dates due (h)	
Serial Bond	Electric Garage	6/14/12	6/1/37	6/1	30,000	3.5-4.1%	6/1&12/1	1
		7/10/19	7/1/39	7/1	30,000	2.25-3.0%	1/1 & 7/1	2
Serial Bond	Elect System Project							3
								4
								5
GASB 68 - Net Pension Liab	Pension							6
								7
								8
								9
Par value of actual issue \$ (i)	Cash realized on actual issue* \$ (j)	Payments on debt to end of year \$ (k)	Actually outstanding at end of year \$ (l)	Interest during year Accrued \$ (m) Paid \$ (n)		Interest at end of year Matured and Unpaid \$ (o) Accrued but not due \$ (p)		Line No.
880,000	880,000	180,000	663,500	14,387	23,205	-	4,025	1
725,000	725,000	30,000	665,000	17,826	18,675		7,582	2
								3
								4
			995	-	-	-	-	5
								6
								7
								8
Total	1,605,000	210,000	1,329,495	32,213	41,880		11,607	9
								10

105A. NOTES PAYABLE

1. List hereunder each item of notes payable, Account 243, at the end of the year.
2. Interest accrued and interest paid should cover notes outstanding at

any time during the year and should not be restricted to the items in existence at the end of the year.

Names of Creditors (a)	Amount \$ (b)	Period of time covered		Rate % Per Annum (e)	Interest		Description and Purpose (h)	Line No.
		From (c)	To (d)		accrued during year \$ (f)	paid during year \$ (g)		
None	-							1
								2
								3
								4

106. MISCELLANEOUS ITEMS IN SURPLUS

1. Show the requested information concerning items includible in accounts 502, Miscellaneous Credits to Surplus, 512, Appropriations to Reserves, and 514, Miscellaneous Debits to Surplus.
2. In each account, items of less than \$100 may be aggregated and only the number and total thereof shown.

3. Columns (a) and (b) should be used for debit items and columns (c) and (d) for credit items. In general, the description of items in accounts 502 and 514 should identify them with the classes of items listed in the texts of those accounts.

Item (a)	Amount \$ (b)	Item (c)	Amount \$ (d)	Line No.
Inventory adjustment	286			1
				2
				3
				4
				5
				6
				7
				8
				9
Total	\$ 286		\$ -	10

* - If obligations were issued for any consideration other than cash, give particulars in a footnote.

107. RECEIVABLES FROM OPERATING MUNICIPALITY

1. Show the requested information in respect of items as of the beginning and end of the year and of transactions during the year which were includible in account 124. Receivables from Operating Municipality.

2. In column (b) enter the date of maturity for all items which have a specified due date; for those payable on demand, insert the word "Demand," and for open accounts insert the word "Open."

Line No.	Description of security or other investment (a)	Date of maturity (b)	Interest rate % (c)	Balance at beginning of year \$ (d)	Interest accrued during year \$ (e)	Other debits originating during year \$ (f)	Cash payments of principal and/or interest \$ (g)	Other Credits		Balance at end of year \$ (i)
								Contra acct. No. (h)	Amount \$ (i)	
1.										
2.	Electric Services provided to other funds	Open	None	5,207	-	67,154	67,742			4,619
3.										
4.	Due from General Fund	Open	None	34,951	-	9,990	-			44,941
5.										
6.	Due from Water Fund	Open	None	2	-	85	2			85
7.										
8.										
9.										
10.										
11.										
12.										
13.										
			Totals	40,160	-	77,229	67,744			49,645

108. PAYABLES TO OPERATING MUNICIPALITY

1. Show the requested information in respect of items which during the year were includible in account 241, Payables to Operating Municipality.

2. In column (b) enter the date of maturity for all items which have a specified due date; for those payable on demand, insert the word "Demand," and for open accounts insert the word "Open."

Line No.	Description of security or other investment (a)	Date of maturity (b)	Interest rate % (c)	Balance at beginning of year \$ (d)	Interest accrued during year \$ (e)	Other credits originating during year \$ (f)	Cash payments of principal and/or interest \$ (g)	Other Debits		Balance at end of year \$ (i)
								Contra acct. No. (h)	Amount \$ (i)	
21.										
22.										
23.										
24.										
25.										
26.										
27.										
28.										
29.										
30.										
31.										
32.										
33.										
			Totals	-	-	-	-			-

109. OTHER RESERVES AND UNADJUSTED CREDITS

1. Show hereunder, separately for each department, the requested information in respect to accounts 263. Contributions for Extensions, 264, Insurance Reserve, 265, Injuries and Damage Reserve, 266, Reserve for Uncollectible Accounts, 267, Miscellaneous Reserves (separately for each subdivision), 271, Unamortized Premium on Debt (separately for each subdivision), and 272, Miscellaneous Unadjusted Credits (separately for each subdivision).
 2. Provide also the same information for account 244, Consumers' Deposits.
 3. Totals should be shown for each balance sheet account.

Line No.	Description (a)	Balance at beginning of year \$ (b)	Credits during year		Debits during year		Balance at end of year \$ (g)
			Contra acct. No. (c)	Amount \$ (d)	Contra acct. No. (e)	Amount \$ (f)	
1.							-
2.	244 - Customer Deposits	1,081		-		-	1,081
3.							-
4.	266 - Reserve for Uncollectible Accts.	128,598	404	1,828	125	1	130,425
5.							-
6.	263 - Contributions for Extensions	1,406,016	121	34,132		-	1,440,148
7.							-
8.	272 - Deferred Inflows (GASB 68)	24,802	785/233/145	287,004	785/233/145	-	311,806
9.							-
10.							-
11.							-
12.							-
13.							-
14.							-
15.							-
16.							-
17.							-
18.							-
19.							-
20.							-

110. CONTRIBUTIONS-OPERATING MUNICIPALITY

1. Give hereunder an analysis of transactions during the year affecting account 280, Contributions-Operating Municipality, showing debit items in columns (a) and (b) and credit items in columns (c) and (d).
 2. State first, the balance (either debit or credit) at the beginning of the year and follow this with a summary of the transactions during the year from which should be developed the balance at the end of the year to be entered on the smaller side, thereby developing equal totals for columns (b) and (d).
 3. If the following transactions occurred during the year, they should be separately stated as debits or credits, as the case may be, and other transactions clearly described:
- (a) Cash transfers
 (b) Property and equipment transfers
 (c) Materials and supplies
 (d) Payroll items (salaries and labor)
 (e) Use of real property for which no payment or only nominal payment was made*
 (f) Use of equipment or facilities for which no payment or only nominal payment was made*
 (g) Insurance
 (h) Electricity
 (i) Water
 (j) Payments to State Employees' Retirement Systems

Line No.	Item (a)	Amount \$ (b)	Item (c)	Amount \$ (d)
31.	Balance at Beginning of Year	2,016,547		
32.				
33.	Cash Contribution	119,735		
34.				
35.				
36.				
37.				
38.				
39.				
40.				
41.				
42.				
43.				
44.				
45.				
46.				
47.				
48.				
49.				
50.	Balance at end of year		Balance at end of year	2,136,282
51.	Total	2,136,282	Total	2,136,282

* State in a footnote the basis upon which such items were recorded in revenue, expense, or other accounts, and the basis upon which were determined the entries therefore in this account.

112. INCOME ACCOUNT

Show details of the income account of the respondent for the year, classified in accordance with the Uniform System of Accounts prescribed in case 8312.

Item (a)	Total for year \$ (b)	Comparison with preceding year		Remarks (e)	Line No.
		Amount for preceding year \$ (c)	Net change during year - increase (decrease) \$ (d)		
401. Operating Revenues - Electric (p. 12)	1,876,942	1,706,255	170,687		1.
402. Operating Expenses - Electric (p. 10)	1,731,813	1,647,562	84,251		2.
403. Taxes - Electric			-		3.
404. Uncollectible Revenues- Electric	1,828	2,108	(280)		4.
Revenue Deductions - Electric	1,733,641	1,649,670	83,971		5.
Net Operating Revenue - Electric*	143,301	56,585	86,716		6.
421. Operating Revenues - Other Operations			-		7.
422. Operating Expenses - Other Operations			-		8.
423. Taxes - Other Operations			-		9.
424. Uncollectible Revenues - Other Operations			-		10.
Revenue Deductions - Other Operations	-	-	-		11.
Net Operating Revenue - Other Operations*	-	-	-		12.
Total Net Operating Revenue*	143,301	56,585	86,716		13.
431. Rent from Lease of Electric Plant - Cr.			-		14.
432. Deductions from Rent Revenues - Electric			-		15.
433. Rent for Lease of Electric Plant - Dr. Net Ret. or Exp. - Leased Prop. - Elec.*	-	-	-		17.
434. Rent from Other Operating Property - Cr.			-		18.
435. Deductions from Rent Rev. - Other Operations			-		19.
436. Rent for Other Operating Property - Dr. Net Ret. or Exp. - Leased Prop. - Other Op.*	-	-	-		21.
Operating Income*	143,301	56,585	86,716		22.
441. Revenues from Non-operating Property			-		23.
442. Interest Revenues	162	757	(595)		24.
443. Dividend Revenues			-		25.
444. Miscellaneous Non-operating Revenues	-		-		26.
449. Non-operating Revenue Deductions Non-operating Income*	162	757	(595)		28.
Gross Income*	143,463	57,342	86,121		29.
451. Interest on Long-Term Debt (p. 6)	32,213	45,131	(12,918)		30.
452. Miscellaneous Interest Deductions	-	-	-		31.
453. Amortization of Debt Discount and Expense			-		32.
454. Release of Premium on Debt - Cr.	-	-	-		33.
455. Interest Charged to Property - Cr.			-		34.
456. Miscellaneous Amortization			-		35.
459. Contractual Appropriations of Income	25,838	25,657	181	IEEP Contrib	36.
460. Miscellaneous Deductions from Income	-	-	-		37.
Total Deductions from Gross Income	58,051	70,788	(12,737)		38.
Net Income	85,412	(13,446)	98,858		39.

113. SURPLUS ACCOUNT

Show the details of the surplus account for the year.

Item (a)	Debits \$ (b)	Credits \$ (c)	Remarks (d)	Line No.
Balance at Beginning of Year		\$4,205,659		41.
501. Balance Transferred from Income		85,412		42.
502. Miscellaneous Credits to Surplus (p. 6)	xxxxxxxxxxxxxx	-		43.
512. Appropriations to Reserves (p. 6)		xxxxxxxxxxxxxx		44.
514. Miscellaneous Debits to Surplus (p. 6)	286	xxxxxxxxxxxxxx		45.
Balance at End of Year	4,290,785			46.
Totals	4,291,071	4,291,071		47.

*Loss in red

115. OPERATING EXPENSES - ELECTRIC

1. Show the various items of operating expenses for the year.
 2. Designations in columns (A,B,C & D) indicate the accounts

applicable to each class of utilities.
 3. All credit entries in this schedule should be made in red ink.

Item	Class		Amount	Line No.	Item	Class		Amount
	A,B,C	D				A,B,C	D	
701. Supervision and Labor	X	X		1.	Acc. 701 to 738 brought forward			1,094,601
702. Power Plant Supplies and Expenses		X		2.	741. Distribution System Operation		X	
702.1 Fuel	X			3.	741.1 Distribution Super & Engineering	X		14,084
702.2 Water	X			4.	741.2 Oper. of Distribution Substations	X		1,747
702.3 Miscellaneous Supplies and Expenses	X			5.	741.3 Oper. of Storage Batteries	X		
703. Repairs to Power Plant	X	X		6.	741.4 Oper. of Distribution Lines	X		181,855
704. Steam from other Sources	X	X		7.	741.5 Oper. of Consumers' Meters	X		168
705. Steam Transferred - Cr.	X	X		8.	741.6 Service on Consumers' Premises	X		
706. Depreciation of Power Plant	X	X		9.	742. Repairs to Distribution System		X	
707. Production Rents	X	X		10.	742.1 Repairs to Dist. Struc. & Equip.	X		55,422
Total Elec. Generation Steam Power			-	11.	742.4 Repairs to Overhead Distrib. Cond.	X		
708. Supervision and Labor	X	X		12.	742.5 Repairs to Undergrnd. Dist. Cond.	X		
709. Power Plant Supplies and Expenses		X		13.	742.6 Repairs to Line Transformers	X		349
709.1 Water for Power	X			14.	742.7 Repairs to Services	X		
709.3 Miscellaneous Supplies & Expenses	X			15.	742.8 Test & Repairing Consum. Meters	X		
710. Repairs to Power Plant	X	X		16.	742.9 Repairs to Other Prop. on Con. Prem.	X		
711. Depreciation of Power Plant	X	X		17.	743. Depreciation of Distribution Prop.	X	X	89,933
712. Production Rents	X	X		18.	744. Distribution Rents	X	X	
Total Elec. Gen. - Hydraulic Power			-	19.	Total Distribution Expenses			343,558
713. Supervision and Labor	X	X		20.	751. Street Light & Sig. System Operation		X	
714. Power Plant Supplies and Expenses		X		21.	751.1 St. Light & Sig. Sys. Super & Engr.	X		
714.1 Engine Fuel	X			22.	751.2 Operation of St. Light & Sig. Sys.	X		
714.3 Miscellaneous Supplies and Expenses	X			23.	752. Rep. to St. Light & Sig. Sys. Equip.	X	X	8,360
715. Repairs to Power Plant	X	X		24.	753. Depr. of St. Light & Sig. Sys. Equip.	X	X	21,981
716. Gas for Power	X	X		25.	754. St. Lighting & Signal System Rents	X	X	
717. Depreciation of Power Plant	X	X		26.	Total St. Light & Sig. Sys. Expenses			30,341
718. Production Rents	X	X		27.	761. Consum. Acct. & Coll. Labor & Sup.	X	X	29,201
Total Elec. Gen. - Int. Comb. Eng. Pwr.			-	28.	764. Consum. Account & Collect Rents	X	X	
721. Electricity Purchased	X	X	1,052,377	29.	Total Consum. Acct. & Coll. Exp.			29,201
722. Purchased Electricity Expense	X	X		30.	771. Sales Labor and Supplies	X	X	
726. Production Exp. Transferred - Cr.	X	X		31.	772. Appliance Selling and Jobbing	X	X	
729. Duplicate Production Charges - Cr.	X	X		32.	774. Sales Department Rents	X	X	
Total Other Production Expenses			1,052,377	33.	Total Sales Expenses			-
Total Production Expenses			1,052,377	34.	781. General Office Salaries & Expenses	X	X	84,599
731. Transmission System Operation		X		35.	782. Management Service	X	X	29,730
731.1 Transmission Supervision and Eng.	X			36.	783. Insurance, Injuries and Damages	X	X	23,813
731.2 Oper. of Transmission Substations	X			37.	784. Regulatory Commission Expenses	X	X	
731.4 Operation of Transmission Lines	X			38.	785. Other General Expenses	X	X	125,702
732. Repairs to Transmission System	X	X		39.	786. General Rents	X	X	5,700
733. Depreciation of Transmission Prop.	X	X	25,515	40.	787. Repairs to General Property	X	X	
734. Transmission Rents	X	X		41.	788. Depreciation of Gen. Property	X	X	22,398
Total Transmission Expenses			25,515	42.	789. Deferred Retirement Losses	X	X	
736. Repairs to Poles, Towers & Fixtures	X	X		43.	790. Amortization of Intangible Prop.	X	X	
737. Repairs to Underground Conduits	X	X		44.	791. Franchise Requirements	X	X	
738. Deprec. of Poles, Tow., Fixt. & Cond.	X	X	16,709	45.	792. Miscel. Expenses Transferred - Cr.	X	X	(57,830)
Total Maint. Pol., Tow., Fixt. & Cond.			16,709	46.	793. Duplicate Miscel. Charges - Cr.	X	X	
Total Accts. 701 to 738 carried forw.			1,094,601	47.	Total Admin. & General Expenses			234,112
				48.	Total Oper Expenses - Electric			\$ 1,731,813

116. ANALYSIS OF CHARGES TO OTHER DEPARTMENTS OF OPERATING MUNICIPALITY

1. Show hereunder all items which during the year were charged by the electric department to other departments of the operating municipality.
2. Items should be classified according to their nature and should be shown in the following order and letter to correspond to the subdivisions indicated.
 - (a) Contributions of cash, material and supplies, equipment, or real property, subdivided according to the nature of the items.
 - (b) Salaries of executives, subdivided by title of positions.
 - (c) Wages, subdivided by classes of labor
 - (d) Other personal service, subdivided by classes of service.
 - (e) Public Street Lighting
 - (f) Other electric service.
 - (g) Steam
 - (h) Space rentals, subdivided by location and type of structures or land.
 - (i) Building service, subdivided by location and type of buildings.
 - (j) Use of facilities or equipment, subdivided by classes of equipment.
 - (k) Insurance, subdivided by types of protection.
- (l) Pensions, subdivided by classes of employees.
- (m) Other items, classified according to type and purpose.
3. In column (d) show for each item the basis upon which was determined the amount charged to other departments of the municipality and in columns (e) and (f) the amount so charged, subdivided between amounts representing contributions and includible in account 280. In columns (g) to (j) show for each charge the distribution of credits therefor to accounts of the electric department.
4. Payroll charges which are distributed to other departments of the municipality on the basis of the time actually devoted to such departments and at the rate actually paid to the employee should be so described and listed separately from payroll items which are distributed on an allocated basis or at a rate other than that actually paid.
5. In each subdivision, items of like nature which for the year did not exceed five dollars may be grouped and shown in total, provided that for each group the number of such items is stated.

Line No.	Item Letter	Description	Municipal department charged	Basis of charge or allocation	Amount charged Municipality					
					Subject to current settlement (acct. 124) \$ (e)	Classified as contribution (acct. 280) \$ (f)	Accounts of lighting department credited			
							Acct. No.	Amount	Acct. No.	Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
1.										
2.	a	Cash Contribution	General	Actual	-	119,735	121	119,735		
3.										
4.	f	Electric Service	General	Kwh	33,392		606	33,392		
5.										
6.										
7.										
8.	e	Street Lighting	General	Kwh	33,762		604.0	33,762		
9.										
10.	m	Cash advances	General	Actual	9,990		121	9,990		
11.	m	Cash advances	Water	Actual	85		121	85		
12.										
13.										
14.										
15.										
16.										
17.										
18.										
19.										
20.										
21.										
22.										
23.										
24.										
25.										
26.										
27.										
28.										
29.										
30.										
31.										
32.										
33.										
34.										
35.										
36.										
37.										
38.										
39.										
40.										
41.										
42.										
43.										
44.										
45.										
46.										
47.										
48.										
49.				Totals	77,229	119,735		196,964		-

117. STATION DEMAND AND PRODUCTION - ELECTRIC

Using a separate line for each generating station, show the information requested below.

Line No.	Name of station (a)	Maximum station demand			Total kw.h. generated during year (e)	Total production expenses (accts. 701.1 to 718, inc.) (h)
		Kilowatts (b)	Date (c)	Minutes duration (d)		
1.						
2.						
3.						
4.						
5.						
6.				Totals	-	-

118. ELECTRIC ENERGY ACCOUNT

Show hereunder the requested summary of electric energy produced, or received from others; and the quantity sold, or otherwise disposed of during the year.

MAXIMUM DEMAND

Show the requested information concerning monthly maximum coincident demand on respondent's outgoing lines including demand supplied by purchased power. ‡

Line No.	Item (a)	No. of kilowatt-hours (b)	Item (c)	No. of kilowatt-hours (d)	Month (e)	Date (f)	Hour (g)	Kw. demand (h)	Minutes duration (i)
32.	Generated by steam ‡				Feb	2/15	8:30	5,921	30
33.	Gen. by other motive power ‡				Mar	3/4	8:30	5,410	30
34.					Apr	4/19	14:00	4,333	30
35.	Gen. by Eng.		Sup. to others w/o direct charge		May	5/31	13:00	3,392	30
36.			Used by electric department	-	June	6/29	15:00	4,022	30
37.	Purchased	27,346,800			July	7/7	14:30	3,902	30
38.	Total available for distribution	27,346,800			Aug	8/27	13:30	3,791	30
39.	Energy purchased from 6/1/21- 5/31/22				Sep	9/14	13:00	3,168	30
40.					Oct	10/26	12:30	3,655	30
41.	Cost	\$ 1,052,377	Lost and unaccounted for 5.5%	1,508,787	Nov	11/24	9:00	4,429	30
42.			Total	27,346,800	Dec	12/22	11:30	4,756	30

119. ELECTRIC SALES AND OPERATING REVENUES

1. Show the average number of consumers' bills per month, the revenues from electric operations for the year, and quantities of electricity sold during the year.

2. If bills are rendered on other than a monthly basis, entries in column (b) should be the average for the billing period.
3. If any quantities of energy are based on estimates, that fact should be stated and the basis of the estimate shown.

Line No.	Item (a)	Average no. of bills per month (b)	No. of kw.h. (b)	Revenues at net**, gross** tariff rates \$ (d)	Discounts not taken** taken** Late charges (e)	Total Revenue \$ (f)	Average net revenue* Cents (g)
31.	601. Residential Sales	890	10,644,771	769,064	2,783	771,847	7.22
32.	602. Commercial Sales	203	4,832,540	337,070	647	337,717	6.99
33.	603. Industrial Sales	7	6,364,880	369,468	610	370,078	5.81
34.	604. Public St. Light- Oper. Municip.	4	169,010	33,762		33,762	19.98
35.	605. Public Street Lighting - Other					-	
36.	606. Other Sales to Oper. Municipality	30	408,069	33,392		33,392	8.18
37.	607. Other Sales to Other Public Auth.					-	
38.	608. Large Non-Commercial	1	3,324,000	285,172		285,172	8.58
39.	609. Sales to R.R. and Street R.R.						
40.	610. Security Lighting	45	94,743	10,075	23	10,098	10.66
41.	Total Electric Service Revenues	1,180	25,838,013	1,838,003	4,063	1,842,066	7.11
42.	621. Rent from Electric Property			3,650		3,650	xxx
43.	622. Miscellaneous Electric Revenues			31,226		31,226	xxx
44.	Total Other Electric Revenues				-	34,876	xxx
45.	Total Operating Rev. - Electric			1,838,003	4,063	1,876,942	xxx

‡ Excluding current used in station auxiliaries. Step-up transformers are not to be considered station auxiliaries.

* To nearest hundredth of a cent, e.g., 5.43.

** Strike out basis which does not apply.

120. LOCATION AND CAPACITY OF ELECTRIC SUBSTATIONS

1. Show for each of the several substations owned or leased by the respondent at the end of the year, the location (including street and No.), the No. or other designation of the station on the respondent's books and other records.
 2. Distinguish between transmission and distribution substations.

Line No.	Location of station (city or village, street, and No.) (a)	Electric Substations				
		Name of Substation (b)	No. & Size of Transformers (c)	Capacity in kv. a. (d)	High Voltage & Connection (e)	Low Voltage & Connection (f)
1.	Lakeview Ave., Mayville	Lakeview	1	5,000	35	8,320.00
2.						
3.	Patterson St., Mayville	Patterson	1	5,000	35	8,320.00
4.						
5.	Totals			10,000	xxxxxxx	xxxxxxxxx
6.						

121. LINE TRANSFORMERS

1. Show the requested information concerning line transformers in the possession of the respondent, including those in stock as well as those installed.
 2. If any such transformers were held by respondent under any title other than full ownership, give the particulars concerning respondent's title in a footnote.
 3. Use the upper section of the schedule for showing those items which are in general used and the lower section for those items which are used in a municipal street lighting and/or signal system service exclusively.

A - General.

Line No.	Capacity of each, kv. a (a)	Number at beginning of year (b)	Number acquired during year (c)	Number permanently retired during year (d)	Number installed at end of year			Not installed available for service (h)	Incapacitated for service (i)	Total at end of year (j)
					Designed frequency		Primary and secondary operating voltages (g)			
					60-cycle (e)	other specify (f)				
31.	Not Readily Available									
32.										
33.										
34.										
35.										
36.										
37.										
38.										
39.										
40.										
41.	xxxxxxxxxxxxxxxxxxxxxxxxxxxx									
42.	Totals									

B - Municipal Street Lighting and/or Signal System, Exclusively.

50.	Not Readily Available									
51.										
52.										
53.										
54.										
55.	Totals									

122. DISTRIBUTION SYSTEM CAPACITORS

1. Show the particulars called for on respondent's system at end of year.

Line No.	Total kv.a in Active Use		Total kv.a in Stock Available for Service (c)
	At Receiving Substation (a)	On Disbtribution Feeder Line No. (b)	
60.	Not Readily Available		
61.			
62.			
63.			
64.			
65.			
66.			
67.			
68.			
69.			
70.	Totals		

124. SALES BY MUNICIPALITIES---ELECTRIC

1. Show the requested information concerning each city, village, or town in which respondent rendered service at any time during the year, and state separately for each operating revenue account the number of consumers at the end of the year and the sales in kw.h. and the revenues therefrom during the year.

2. The kw.h. shown in this schedule shall be measured by consumers' meters, or in the case of sales not metered, estimated at the point of delivery to the consumer, or in the case of street lighting for which the utility furnishes the conductors, at the lamp.

Designation of municipality	Village			Town			Line No.
	Number of active consumers* (b)	Sales in kw.h. (c)	Revenues during year \$ (d)	Number of active consumers* (e)	Sales in kw.h. (f)	Revenues during year \$ (g)	
601. Residential Sales	853	10,217,395	738,799	37	427,376	30,265	1
602. Commercial Sales	198	4,820,461	335,855	5	12,079	1,215	2
603. Industrial Sales	7	6,364,880	369,468				3
604. Public St. Light - Oper. Mun.	3	168,481	33,669	1	529	93	4
605. Public Street Lighting - Other							5
606. Other Sales to Oper. Municip.	30	408,069	33,392				6
607. Other Sales to Other Pub. Auth.							7
608. Sales to Other Distributors	1	3,324,000	285,172				8
609. Sales to R.R. and Street R.R.							9
610. Security Lighting	35	81,520	8,519	11	13,223	1,556	10
Totals	1,126	25,384,806	1,804,874	54	453,207	33,129	11
Designation of Municipality							
601. Residential Sales							13
602. Commercial Sales							14
603. Industrial Sales							15
604. Public St. Light. - Oper. Mun.							16
605. Public Street Lighting - Other							17
606. Other Sales to Oper. Municip.							18
607. Other Sales to Other Pub. Auth.							19
608. Sales to Other Distributors							20
609. Sales to R.R. and Street R.R.							21
610. Security Lighting							22
Totals	-	-	-	-	-	-	23
Designation of Municipality				Totals for entire system			
601. Residential Sales				890	10,644,771	769,064	25
602. Commercial Sales				203	4,832,540	337,070	26
603. Industrial Sales				7	6,364,880	369,468	27
604. Public St. Light. - Oper. Mun.				4	169,010	33,762	28
605. Public Street Lighting - Other				-	-	-	29
606. Other Sales to Oper. Municip.				30	408,069	33,392	30
607. Other Sales to Other Pub. Auth.				-	-	-	31
608. Sales to Other Distributors				1	3,324,000	285,172	32
609. Sales to R.R. and Street R.R.				-	-	-	33
610. Security Lighting				45	94,743	10,075	34
Totals	-	-	-	1,180	25,838,013	1,838,003	35

3. State the program of meter reading and billing in effect during the year and the date of any change within the year in that program. Give for each class of consumers the dates within each month when meters are generally read, the date when billing usually is completed, and the last month and the latest day of that month for which sales are reported above

Meters are read every thirty to thirty-five days and a bill is generated and sent out within two weeks. The revenues reported on this report are through May 31, 2022.

* At end of year. In this column, show for account 604 the operating municipality as an individual consumer, and for account 606 include each active service connection.

125. SALES BY SERVICE CLASSIFICATIONS -- ELECTRIC

1. Show hereunder by months the number of bills rendered and the sales of electric energy under each schedule and service classification. When the same rate is contained in more than one schedule, all sales and revenues under that rate may be combined, but each schedule and each service classification No. must be shown in the controlling heading above the columns in which sales are listed.
2. Contract sales within each month to others than public authorities for public use, not charged under a filed tariff, may be combined under a general heading "Contract sales": all current delivered to the operating municipality should be combined under "Sales to the operating municipality": sales to the other municipalities for street lighting purposes or under special arrangements should be grouped under "Sales to other municipalities". Amounts of revenue should be reported on the same basis as entries in column (f) of schedule 119 and amounts receivable on other than a monthly basis may be allocated in equal amounts to the months to which applicable.
3. Below line 13 show the manner in which the sales under the service classifications of contracts were distributed to the revenue accounts, and the number of bills applicable to each account.
4. The kw.h. shown on this schedule shall be measured by consumers' meters, or in the case of sales not metered, estimated at the point of delivery to the consumer, or in the case of street lighting for which the utility furnishes the conductors, at the lamp.
5. Show hereunder by months the following information with respect to the Purchased Power Adjustment Clause (PPAC)
 - a) PPAC factor per kwh as shown on monthly statements;
 - b) total kwh to which the PPAC factor was applied;
 - c) revenues generated from the application of the PPAC;
 - and d) differential in present and base costs by month entered in Totals For Year schedule only, i.e., the difference between actual purchased power billings and the base purchased power cost(s).
6. In footnotes provide the following: a) Base Purchased Power Cost(s) and the period for which effective; b) the factor of adjustment for distribution system efficiency and c) date(s) consumer meters are read, indicating if on a monthly or bi-monthly billing period.

Line No.	Month	No. of Bills Rendered	Kw.h. Sold	Total Revenues	PPAC Factor per kwh	Kw.h. to which PPAC was applied	PPAC Revenues	Difference in present & base costs
1	June	1,174	1,708,674	90,332	0.007378	1,708,674	12,606	13,272
2	July	1,174	1,793,020	93,752	0.010204	1,793,020	18,294	18,270
3	August	1,174	1,807,110	93,881	0.011076	1,807,110	20,015	20,528
4	September	1,181	1,786,050	94,105	0.023101	1,786,050	41,259	44,311
5	October	1,190	1,582,714	84,649	0.023067	1,582,714	36,509	37,137
6	November	1,188	1,942,308	105,341	0.023042	1,942,308	44,756	39,917
7	December	1,181	2,510,718	136,107	0.014650	2,510,718	36,783	32,969
8	January	1,178	2,499,306	138,457	0.014833	2,499,306	37,074	37,023
9	February	1,177	3,185,060	175,791	0.028184	3,185,060	89,769	87,427
10	March	1,179	2,792,550	153,354	0.031436	2,792,550	87,786	84,174
11	April	1,186	2,344,731	127,893	0.007145	2,344,731	16,754	18,013
12	May	1,176	1,885,772	98,178	0.002417	1,885,772	4,558	4,804
13	Totals	14,158	25,838,013	1,391,840		25,838,013	446,163	437,845
14	Account 601	10,675	10,644,771	578,383		10,644,771	190,681	
15	Account 602	2,436	4,832,540	255,939		4,832,540	81,131	
16	Account 603	86	6,364,880	263,681		6,364,880	105,787	
17	Account 604	48	169,010	30,869		169,010	2,893	
18	Account 605							
19	Account 606	356	408,069	26,142		408,069	7,250	
20	Account 607							
21	Account 608	12	3,324,000	228,390		3,324,000	56,782	
22	Account 610	545	94,743	8,436		94,743	1,639	
23								

Footnotes:

Base Purchase Per Cost: 0.023578

Factor of Adjustment 1.062763

125. SALES BY SERVICE CLASSIFICATIONS--ELECTRIC (Continued)

Line No.	Month (a)	Schedule No. 602		Service Classification			Comm Non Dem
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	171	75,500	4,985	0.007378	75,500	557
2.	July	170	92,444	5,936	0.010204	92,444	943
3.	August	170	100,420	6,386	0.011076	100,420	1,112
4.	September	170	94,298	6,041	0.023101	94,298	2,178
5.	October	169	64,759	4,371	0.023067	64,759	1,494
6.	November	171	69,262	5,157	0.023042	69,262	1,596
7.	December	170	98,199	7,004	0.014650	98,199	1,439
8.	January	171	100,431	7,151	0.014833	100,431	1,490
9.	February	170	134,042	9,297	0.028184	134,042	3,778
10.	March	170	118,477	8,306	0.031436	118,477	3,724
11.	April	170	92,638	6,649	0.007145	92,638	662
12.	May	169	74,685	4,930	0.002417	74,685	180
13.	Total	2,041	1,115,155	76,213		1,115,155	19,153
14.							
15.							
16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.							

Line No.	Month (a)	Schedule No. 602.1		Service Classification			Commercial
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	5	971	76	0.007378	971	7
2.	July	5	1,024	79	0.010204	1,024	10
3.	August	5	1,033	80	0.011076	1,033	11
4.	September	5	942	74	0.023101	942	22
5.	October	5	763	64	0.023067	763	18
6.	November	5	817	74	0.023042	817	19
7.	December	5	1,417	112	0.014650	1,417	21
8.	January	5	1,567	121	0.014833	1,567	23
9.	February	5	2,023	151	0.028184	2,023	57
10.	March	5	1,220	99	0.031436	1,220	38
11.	April	5	219	35	0.007145	219	2
12.	May	4	83	22	0.002417	83	-
13.	Total	59	12,079	987		12,079	228
14.							
15.							
16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.							

Footnote:

125. SALES BY SERVICE CLASSIFICATIONS---ELECTRIC (Continued)							
Line No.	Month (a)	Schedule No. 603		Service Classification			
		No. of Bills Rendered	Kw.h. Sold	Revenues	PPAC Factor per Kw.h.	Kw.h. to which PPAC was applied	PPAC Revenues
		(b)	(c)	\$ (d)	(e)	(f)	(g)
1.	June	7	493,424	20,512	0.007378	493,424	3,641
2.	July	7	525,885	21,711	0.010204	525,885	5,366
3.	August	7	542,149	22,302	0.011076	542,149	6,005
4.	September	7	512,248	21,304	0.023101	512,248	11,833
5.	October	7	470,540	19,588	0.023067	470,540	10,854
6.	November	7	497,162	21,072	0.023042	497,162	11,456
7.	December	7	545,818	22,394	0.014650	545,818	7,996
8.	January	8	513,289	21,480	0.014833	513,289	7,614
9.	February	7	625,499	25,265	0.028184	625,499	17,629
10.	March	7	581,523	23,846	0.031436	581,523	18,281
11.	April	8	540,820	22,557	0.007145	540,820	3,864
12.	May	7	516,523	21,650	0.002417	516,523	1,248
13.	Total	86	6,364,880	263,681		6,364,880	105,787
14.							
15.							
16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.							

Line No.	Month (a)	Schedule No. 604		Service Classification			
		No. of Bills Rendered	Kw.h. Sold	Revenues	PPAC Factor per Kw.h.	Kw.h. to which PPAC was applied	PPAC Revenues
		(b)	(c)	\$ (d)	(e)	(f)	(g)
1.	June	3	10,206	2,453	0.007378	10,206	75
2.	July	3	10,119	2,450	0.010204	10,119	103
3.	August	3	11,277	2,483	0.011076	11,277	125
4.	September	3	12,270	2,517	0.023101	12,270	283
5.	October	3	13,620	2,555	0.023067	13,620	314
6.	November	3	15,606	2,611	0.023042	15,606	360
7.	December	3	17,796	2,673	0.014650	17,796	261
8.	January	3	16,700	2,642	0.014833	16,700	248
9.	February	3	16,776	2,644	0.028184	16,776	473
10.	March	3	16,000	2,622	0.031436	16,000	503
11.	April	3	14,927	2,592	0.007145	14,927	107
12.	May	3	13,184	2,543	0.002417	13,184	32
13.	Total	36	168,481	30,785		168,481	2,884
14.							
15.							
16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.							

Footnote:

126. ANALYSIS OF OPERATING PROPERTY TAX AND EQUALIZATION RATES

Item (a)	Total per Books - \$ (b)	Village of Mayville (c)	Town of (d)	Town of (e)	Town of (f)	Town of (g)	Line No.
Operating Property A/C 101	6,332,476	6,332,476					1.
Depreciation Reserves A/C 261	2,535,837	2,535,837					2.
Depreciated Value	3,796,639	3,796,639					3.
Current Tax Rates:	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx	4.
Village or City	xxxxxxxxxxxxxxxx		xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx	5.
School	xxxxxxxxxxxxxxxx						6.
Town & County	xxxxxxxxxxxxxxxx						7.
Equalization Rates - %	xxxxxxxxxxxxxxxx						8.
Taxes Due	-	xxxxxxxxxxxxxxxx					9.
Taxes Paid	-	xxxxxxxxxxxxxxxx					10.

127. IMPORTANT CHANGES DURING THE YEAR

State the following matters:

- 1. All extensions of system, giving (a) location, (b) new territory covered by distribution system, and (c) dates of beginning operation.
2. All other important physical changes including herein all important plant and equipment installed or retired during the year.
3. All leaseholds acquired or surrendered, giving (a) dates, (b) lengths of terms, (c) names of parties, (d) rents, and (e) other conditions.
4. All other important financial changes, giving full particulars.
5. All long-term debt actually issued, giving (a) names of securities, (b) amounts actually issued, (c) dates of each such issue, (d) purposes for which issued, and describing (e) the consideration realized, giving (f) amounts and (g) values.
6. If at any time during the year ownership of a substantial portion of the lighting plant has been transferred by the respondent to another, or by another to the respondent, give the effective date of such transfer or acquisition, the names of the parties involved, and other important particulars.

- 1 None
2 None
3 None
4 None
5 None
6 None

128. CHANGES IN GENERAL OFFICERS TO DATE OF VERIFYING REPORT

List all changes in general officers or commissioners between the end of the year and the date of verifying the report, giving names of outgoing and incoming officers and dates of changes.

None

MISCELLANEOUS MATTER.

Hereunder may be shown any additional matters of fact relative to the operations of the respondent's electric department which it may desire to incorporate in this report.

VERIFICATION

(Oath to be made by the General Manager or Superintendent of the electric plant of the respondent municipality.)

STATE OF NEW YORK, } ss.:
County of Chautauqua

John D. Buxton

makes oath and says that he is the

Superintendent

of the electric plant of

Village of Mayville

(HERE INSERT THE TITLE OF THE OFFICE HELD BY THE AFFIANT)

(HERE INSERT THE EXACT NAME OF THE RESPONDENT MUNICIPALITY)

that he has charge (and that as such officer it is his duty to have charge) of the accounts, records, and memoranda of the said plant; that under his direction the foregoing report has been compiled from the accounts, records, and memoranda of the said plant; that he has carefully examined the foregoing report; that it is in accord with the said accounts, records, and memoranda; and that the allegations of fact made in the said report are true as he verily believes.

Subscribed and sworn to before me,

in and for the state and county above named, this

day of, , 20

(SIGNATURE)

My commission expires , 20

(Use an im- L.S. pression seal.) (SIGNATURE OF OFFICER AUTHORIZED TO ADMINISTER OATHS)

**NEW YORK POWER AUTHORITY
SUPPLEMENT TO ANNUAL REPORT
MUNICIPALITY** Village of Mayville

Statement E-1: Capital Addition

Date fiscal year ended 5/31/2022

	Thousands of Dollars			
	Last Year	Current Year	Forecast Year 1 **	Forecast Year 2 **
(All amounts in thousands of dollars)				
1. Land (Acct. 311)				
2. Structures (312)				
3. Transmission (351-54)				
4. Poles, Towers and Fixtures (358)			5.0	5.0
5. Underground Conduits & Conductors (359 & 364)			1.0	1.0
7. Distribution Substation Equipment (361)				
8. Distribution Overhead Conductors (363)			10.0	10.0
9. Line Transformers (365)			1.0	1.0
10. Services (366-367)			1.0	1.0
11. Consumers' Meters & Installations (368-369)			1.5	1.0
12. Other Property on Consumers' Premises (370)	5.4	3.4	1.0	1.0
13. Street Lighting & Signal System Equipment (371)	17.0	23.7	2.5	2.5
14. Office Equipment (381)		0.9	2.0	2.0
15. Stores Equipment (382)				
16. Shop Equipment (383)				
17. Transportation Equipment (384)		116.9		
18. Communication Equipment (385)				
19. Laboratory Equipment (386)				
20. General Tools & Equipment (387)	3.9	2.0	3.0	3.0
21. Miscellaneous Items Not Classified Above (388-392)				
22. Eng. Driven Generation (342-345)				
Total*	26.3	146.9	28.0	27.5

* Current year additions does not include additions to construction work in progress account.

** Information is not readily available as Electric Department is preparing and reviewing its capital plan with an independent consultant.

**NEW YORK POWER AUTHORITY
SUPPLEMENT TO ANNUAL REPORT
MUNICIPALITY**

Village of Mayville

Statement E-2: Replacements

Date fiscal year ended 5/31/2022

	Thousands of Dollars			
	Last Year	Current Year	Forecast Year 1 **	Forecast Year 2 **
(All amounts in thousands of dollars)				
1. Land (Acct. 311)				
2. Structures (312)				
3. Transmission (351-54)				
4. Poles, Towers and Fixtures (358)	12.9	11.8	16.0	16.0
5. Underground Conduits & Conductors (359 & 364)		1.4	1.0	1.0
7. Distribution Substation Equipment (361)				
8. Distribution Overhead Conductors (363)	51.1	39.0	8.0	8.0
9. Line Transformers (365)	52.5	7.1	4.0	4.0
10. Services (366-367)	2.4	1.2	4.0	4.0
11. Consumers' Meters & Installations (368-369)	8.9	2.3	1.0	1.0
12. Other Property on Consumers' Premises (370)			0.5	0.5
13. Street Lighting & Signal System Equipment (371)			2.5	2.5
14. Office Equipment (381)			5.0	5.0
15. Stores Equipment (382)				
16. Shop Equipment (383)			1.5	1.5
17. Transportation Equipment (384)			3.0	3.0
18. Communication Equipment (385)			1.5	1.5
19. Laboratory Equipment (386)				
20. General Tools & Equipment (387)			5.0	5.0
21. Miscellaneous Items Not Classified Above (388-392)			0.5	0.5
22. Eng. Driven Generation (342-345)				
Total*	127.8	62.8	53.5	53.5

* Current year additions does not include additions to construction work in progress account.

** Information is not readily available as Electric Department is preparing and reviewing its capital plan with an independent consultant.